

Docket 01-u/04 PGA Reconciliation Mt Carmel Public Utility Co

ENG 2.24 What were your utility's policies and procedures for dealing with gas and propane delivered to its system during the reconciliation period when that gas or propane failed to meet contract specifications? Provide documentation of any related actions taken by your utility during the reconciliation period. If no documentation can be provided, explain why not.

There were no instances of product failing to meet contract specifications.

ENG 2.25 Identify all procedures used by your utility to ensure that every reasonable effort was made to contact all available sources of suitable gas, gas storage, and propane before a new contract was awarded to a supplier during the reconciliation period. Describe all related actions taken by your utility before any new contracts were awarded during the reconciliation period.

No contracts were awarded during the reconciliation period. Spot purchases of propane would have been awarded to the lowest spot bidder from three local suppliers at the time of order placement; no propane was used nor was replenishment required.

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ENG 2.26 Provide a listing, by interstate pipeline, of all pipeline transportation and storage capacity reserved by your utility. For each item of capacity listed, include the name of the pipeline providing the capacity; the amount of capacity; any special conditions associated with the capacity; and the cost of reserving and utilizing the capacity, with details of the various cost components involved. Also provide the dates for which each of those agreements is in effect.

Texas Eastern Transmission Co 5,214 Dthms/day maximum on SCT-1 contract. Costs are priced in the order 636 rate schedule and are, using charges for December transportation:

Capacity reservation:

| | | | | |
|-------|-------|----------|----|----------|
| M1-M1 | 4,803 | \$1.7800 | \$ | 8,549.34 |
|-------|-------|----------|----|----------|

Ratcheted demand charges:

| | | | | |
|--------|-------|----------|----|----------|
| M1-M1 | 5,214 | \$0.0070 | \$ | 36.50 |
| CRP | 4,840 | \$1.6417 | \$ | 7,945.83 |
| STX-M1 | 1,306 | \$2.7220 | \$ | 3,554.93 |
| CRP | 1,316 | \$2.6539 | \$ | 3,492.53 |
| ETX-M1 | 754 | \$0.8760 | \$ | 660.50 |
| CRP | 760 | \$0.7656 | \$ | 581.86 |
| WLA-M1 | 1,482 | \$1.1300 | \$ | 1,674.66 |
| CRP | 1,493 | \$1.0255 | \$ | 1,531.07 |
| ELA-M1 | 2,707 | \$0.9500 | \$ | 2,571.65 |
| CRP | 2,728 | \$0.8413 | \$ | 2,295.07 |

Commodity:

| | | | | |
|---------------------|--------|----------|----|-----------|
| M1-1 | 10,846 | \$0.1618 | \$ | 1,754.88 |
| M1-2 | 864 | \$0.2828 | \$ | 244.34 |
| AGA | 11,710 | \$0.0021 | \$ | 24.59 |
| GRI | 11,710 | \$0.0110 | \$ | 128.81 |
| M1-1 | 19,228 | \$0.1618 | \$ | 3,111.09 |
| M1-2 | 491 | \$0.2828 | \$ | 138.85 |
| AGA | 19,719 | \$0.0021 | \$ | 41.41 |
| GRI | 19,719 | \$0.0110 | \$ | 216.91 |
| Sub-total December | | | \$ | 38,554.82 |
| October adjustment | | | \$ | (345.14) |
| November adjustment | | | \$ | 353.02 |
| Total | | | \$ | 38,562.70 |

No storage capacity is reserved.

ENG 2.27 Explain how your utility made use of off-system transactions during the reconciliation period. Include a listing of each transaction broken down by transaction groups on a monthly basis (i.e. all capacity release transactions listed together). For each transaction, include the name of the pipeline(s) providing the capacity; whether your utility is releasing the capacity or accepting capacity that is released by another company; the amount of capacity that was involved; any special conditions associated with the transaction (e.g.: released subject to recall); and the revenues, costs and margins involved in the transaction. If multiple rates are used, list them and show their contribution to the total revenues or total costs involved in the transaction. **If transaction involved an affiliated interest, note those transactions and explain how your utility ensured preferential treatment was not provided to its affiliate.** Also, provide a definition, including examples, of each transaction group.

No off-system transactions occurred.

ENG 2.28 Explain how your utility made use of off-system sales of gas originally purchased for use by your utility's customers during the reconciliation period. Include a listing of each transaction broken down by groups on a monthly basis. The listing should include name of the entity purchasing the gas, the amount of supply involved; any special conditions associated with the transaction; and the revenues, costs and margins involved in the transaction. If multiple rates are used, list them and show their contribution to the total revenues or total costs involved in the transaction. **If the sale involved an affiliated interest, note those sales and explain how your utility ensured preferential treatment was not provided to its affiliate.** Also, provide a definition, including examples, of each sales group.

No off-system sales occurred.

ENG 2.29 Provide a description of your utility's policies regarding its use of the off-system transaction and sales market. This description, at a minimum, should provide a brief overview of the activity, the type of transactions involved and copies of the procedures used when determining when to enter into these sorts of transactions.

Our policy, based on our size, is to not participate in these market activities.

ENG 2.30 If your utility has entered into any financial or physical contracts other than supply contracts indexed to a market price, provide all of the information necessary to evaluate the contracts as part of the overall gas cost portfolio. Relevant information may include but is not limited to: contract type, number of each type of contract, underlying volumes, dates on which contracts were purchased, sold, exercised, liquidated, and/or converted; prices at the time contracts were purchased, sold, exercised, liquidated, and/or converted, bid/ask spreads, strike prices, settlement prices, payouts, premiums, and transaction fees.

[REDACTED] Documents not attached as re-dacted version do contain confidential and proprietary information.

ENG 2.31 Provide all reports, memorandums, summaries, workpapers and/or other documents pertaining to any hedging programs or strategies utilized by your utility.

[REDACTED] Documents not attached as re-dacted version do contain confidential and proprietary information.

ENG 2.32 Explain, in as much detail as possible, any hedging programs or strategies utilized by your utility. What signal(s) or decision rule(s) did your utility rely upon to enter into the contracts included in the response to data request number ENG 2.30? Provide any analyses the signals or decision rules employed by your utility. Provide copies of all invoices and receipts supporting hedging activity.

[REDACTED]

[REDACTED]

[REDACTED]

ENG 2.33 If any costs or credits flowed through the PGA are attributable to transactions between your utility and its affiliates, explain why each affiliate transaction was superior to all available alternatives and provide documentation demonstrating that the affiliate transactions were in the best interests of ratepayers.

Mt Carmel has no affiliates.

ENG 2.34 Does your utility diversify its supply portfolio by entering into a combination of fixed and market priced supply contracts? If no, explain why not. If yes, then provide a breakdown (by maximum daily volume) between fixed and market priced contracts and explain how those relative levels were selected to ensure low cost gas suppliers for your utility's customers.

Yes.

There are no daily volume specifications or constraints on our gas supply, other than the physical limits of the transporting pipeline, as described in ENG 2.4.

There are no transportation customers on our system; consequently, demand charges for transportation, while reported as a non-commodity PGA, are effectively applicable as a cost per Dthm, and are so recovered from all our customers. Variable transportation costs are uncontrollable. The commodity cost of purchased gas is the only controllable cost in the mix, and, at 86% of the total year 2001 cost, is the dominant component in our gas supply. The table below shows the costs of the various components of the two PGA charges.

| Year | 2001 | 2000 | 1999 | 1998 |
|---------------------------|---------|---------|---------|---------|
| Total Dthms bought | 422,070 | 480,130 | 435,907 | 411,144 |
| Total demand cost/Dthm | 0.4602 | 0.3875 | 0.5896 | 0.4349 |
| Total purchases cost/Dthm | 5.3265 | 3.4783 | 2.4021 | 2.4952 |
| Total com trans cost/Dthm | 0.2915 | 0.2590 | 0.2524 | 0.2437 |
| Total com cost/Dthm | 5.6180 | 3.7373 | 2.6545 | 2.7389 |
| Total cost/Dthm | 6.0782 | 4.1248 | 3.2441 | 3.1738 |



ENG 2.35 Does your utility benchmark its gas purchasing costs to other gas companies during the reconciliation period in order to evaluate the effectiveness of its gas purchasing procedures? If yes, provide a summary of your utilities review and what changes or recommendations were made as a result of this review. If no, explain why no comparison was done.

No. The only published data to my knowledge are the reported PGA data on Illinois utility web sites; the attached table shows a comparison with two utilities for the past two calendar years. There is no information that I know of that breaks out the relative volumes of market priced and fixed price gas used by our competition.

CONTRACTS

ENG 2.36 List each firm purchase contract and propane purchase contract relevant to the reconciliation period and provide the following details (unless the information is provided in a summary format, provide the requested information for each contract on separate pages):

- A) Supplier,
- B) Effective date,
- C) Termination date,
- D) Provisions for extension,
- E) Provisions for termination,
- F) Provisions for renegotiation of terms,
- G) Contract type (swing, base load, etc.),
- H) Any affiliation between the supplier and your utility,
- I) Supplier's location (metering points, pipeline names, etc.),
- J) Exact description of what is purchased,
- K) Contract quantities (daily limits, monthly entitlements, etc.),
- L) Gas commodity cost (per unit),
- M) Transportation cost (per unit),
- N) Demand charges (per unit),
- O) Any stated minimum and maximum purchase quantity limits,
- P) Overrun provisions,
- Q) Any stated renegotiation provisions and dates,
- R) The dates when each contract has been renegotiated or otherwise modified, along with the details of the modifications and the reasons for the modifications,
- S) The dates during the reconciliation period when the supplier has requested and your utility has approved a price change of any kind, along with an explanation of how your utility determined that a price change was appropriate,
- T) Any failure of the supplier to fully comply with all provisions of the contract during the reconciliation period, and
- U) Any actions taken by your utility in reaction to the supplier's failure to comply with any provision of the contract.

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- A. WOODWARD MARKETING, INC.**
- B. Jun 1, 1992**
- C. October 31, 2002**
- D. Month to month, barring notice of termination 30 days prior to month end.**
- E. On 30 days' notice prior to end of contract.**
- F. None**
- G. All requirements, as nominated.**
- H. None.**
- I. Texas Eastern, Meter No 1354, White County, IL; offices in Houston, TX.**
- J. Natural gas.**
- K. As nominated.**
- L. 100 % of delivery at producer's cost plus \$0.10 per Dthm; cost is either indexed to the forthcoming spot price, as reported in Gas Daily, or is contracted ahead.**
- M. TETCO tariff under Order 636. Varies with load factor.**
- N. None through Woodward.**
- O. None.**
- P. None.**
- Q. None.**
- R. N/A**
- S. See L; monthly. Reference made to published spot prices.**
- T. None**
- U. None occurred**

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ENG 2.37 For all contracts listed in response to ENG 2.36, list the suppliers that failed to deliver gas to your utility as provided under the contract. Specify the circumstances under which these suppliers failed to make deliveries of the contracted gas, the date(s) upon which the failed deliveries occurred and what actions, if any, taken against that supplier for its failure?

None.

ENG 2.38 For each new or renegotiated firm supply contract entered into during the reconciliation period, provide the analysis used to choose that contract. Also, explain the methodology used to determine that the selected contract was the best supply contract available to your Utility at that time (ex. how is reliability of supply versus low cost taken into account, number of other suppliers and options considered, etc.).

None.

ENG 2.39 Explain all reasons why your utility believes that any lower priced alternative source identified in staff data request ENG 2.38 is inferior or less desirable than the contract in effect during the reconciliation period.

None.

ENG 2.40 How many entities does your utility contact when obtaining bids for its firm and spot gas purchases. Also, if your utility purchases propane, identify the number of entities contacted for those purchases.

Gas:

Woodward Marketing, Inc

Propane:

Petro-Lane

Suburban Propane

Domex

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ENG 2.41 What provision(s) does your utility include in its spot market contracts to ensure that the spot suppliers maintain the contracted delivery to the utility. Is this provision(s) included in all of your utility's spot market purchase contracts? If not, then explain why not.

The contract with Woodward requires that they deliver nominated quantities, or pay the difference in cost for make-up purchased from an alternate source. This is our only contract.

ENG 2.42 If a spot market supplier fails to deliver the contracted amount of gas, what options does your utility have to make up for this undelivered amount. What additional cost would be incurred from this action? Provide workpapers.

Woodward has the demonstrated capability to provide gas when non-producing sources (brokers) would be unable to deliver. The contract terms were favorable with this source. Further see response to ENG 2.40.

ENG 2.43 Explain all efforts your utility made during the reconciliation period to take advantage of favorable market conditions to renegotiate its contracts or to purchase from alternative market sources. If no contract renegotiations were attempted, explain why.

None. We were in the tenth year of a favorable ten year contract.

ENG 2.44 Explain how your utility formulated each contract renegotiation position that it put forward and how it evaluated each contract renegotiation position put forward by a contracted supplier during the reconciliation period.

None

ENG 2.45 Provide a monthly summary of the gas, gas storage, and propane quantities purchased and their price (\$/DTH) from the different sources during the reconciliation period. Also, indicate if the gas purchases were the result of a firm or spot contract.

Monthly schedule of purchases and transportation attached.

APPENDIX A
THIS MONTH'S ENTRIES

| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) |
|---|-----------------------|--------|-------------|-----|-----|-----|-----|-----|-----|-----|
| 1 | INPUT_DATA (1) | | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | EFFECTIVE MONTH | Mar-01 | | | | | | | | |
| 4 | FILING MONTH | Feb-01 | | | | | | | | |
| 5 | PRIOR MONTH | Jan-01 | | | | | | | | |
| 6 | PEAK DAY DELIVERY, MO | 4564 | Jan 02 2001 | | | | | | | |
| 7 | | | | | | | | | | |
| 8 | DEGREE DAYS FOR MONTH | 1064 | | | | | | | | |

CHARGES:

| TETCO: | | | |
|----------------------|-----------|--------|-----------|
| SEMI-FIXED: | | | |
| DEMAND: | DTHS/DAY | RATE | AMOUNT |
| DEMAND BILLED | 5,214 | 6.6813 | 34,836.53 |
| ADJUSTMENTS | 0 | | |
| SUB-TOTAL SEMI-FIXED | 5,214 | 6.6813 | 34,836.53 |
| COMMODITY: | | | |
| TOTAL BILLED | 47,283 | 0.1711 | 8,090.97 |
| ADJUSTMENTS | 6,116 | 8.0846 | 49,445.55 |
| SUB-TOTAL VARIABLE | 47,283 | 1.2169 | 57,536.52 |
| TOTAL BILLED | 92,373.05 | | |

| WOODWARD: | DTHS | RATE | AMOUNT |
|----------------------|------------|---------|-------------|
| COMMODITY: | | | |
| TETCO | 0 | | 0.00 |
| TETCO FUEL | 0 | | 0.00 |
| NYMEX | 68012 | 4.9440 | 336,251.33 |
| NYMEX FUEL | 1,988 | 4.9440 | 9,828.67 |
| TETCO | 27,782 | 10.5545 | 293,225.12 |
| TETCO FUEL | 812 | 10.5545 | 8,570.25 |
| TRUE-UP | 95,794 | 0.0300 | 2,873.82 |
| TRANS CHGE (CREDIT) | 48511 | 0.1657 | 8,038.27 |
| TETCO CASHOUT | (6,116) | 8.0846 | (49,445.55) |
| SUB-TOTAL VARIABLE | 95,794 | 6.3610 | 609,341.91 |
| SEMI-FIXED | | | |
| DEMAND: | | | |
| M1-M1 | 0 | | 0.00 |
| STX-M1 | 0 | | 0.00 |
| ETX-M1 | 0 | | 0.00 |
| WLA-M1 | 0 | | 0.00 |
| ELA-M1 | 0 | | 0.00 |
| ADJUSTMENTS | | | 0.00 |
| SUB-TOTAL SEMI-FIXED | 0 | | 0.00 |
| EXPECTED CREDIT QTY | 0 | | |
| TOTAL DUE | 609,341.91 | | |

| GRAYVILLE: | VOL MCF | RATE | AMOUNT |
|----------------|---------|--------|----------|
| TOTAL VARIABLE | 91,345 | 0.0600 | 5,480.70 |

| PROPANE: | QUANTITY | PRICE | AMOUNT |
|----------------|----------|-------|--------|
| VOL GALS | 0 | | 0.00 |
| VOL DTHS | 0 | | 0.00 |
| TOTAL VARIABLE | 0 | | 0.00 |

| | | | |
|----------------------|--------|--------|------------|
| TOTAL SEMI-FIXED CHG | 95,794 | 0.3637 | 34,836.53 |
| TOTAL VARIABLE | 95,794 | 7.0189 | 672,359.13 |
| TOTAL EXPENSE | 95,794 | 7.3825 | 707,195.66 |

| GAS USED BY CO. | COMMODITY | | | NON-COMMODITY | |
|-----------------|-----------|--------|------------|---------------|----------|
| | QTY | PRICE | AMOUNT | PRICE | AMOUNT |
| FRANCHISE | -70.0 | 7.0188 | (491.32) | 0.3637 | (25.46) |
| COMPANY | -303.4 | 7.0188 | (2,129.50) | 0.3637 | (110.35) |
| TOTAL USED | -373.4 | 7.0188 | (2,620.82) | 0.3637 | (135.81) |

| STORAGE: | | | |
|--------------------|---|--------|------|
| GAS WITHDRAWN | 0 | 0.0000 | 0.00 |
| GAS INJECTED | 0 | 0.0000 | 0.00 |
| OFF-SYSTEM REVENUE | | | 0.00 |
| PENALTIES | | | 0.00 |
| "CASH-OUT" REV | | | 0.00 |
| "CASH-OUT" COSTS | | | 0.00 |
| TOTAL OTHER COSTS | | | 0.00 |

| REVENUES: | | | | | |
|----------------|-----------|--------|------------|----------|-----------|
| PGA as filed=> | THMS | VAR GC | VAR AMT | FIXED GC | FIXED AMT |
| | 17,341 | 0.6422 | 11,136.90 | 0.0397 | 688.47 |
| RESIDENTIAL | 707,447 | 0.6421 | 454,268.10 | 0.0397 | 28,082.28 |
| COMMERCIAL | 19,968 | 0.6422 | 12,823.42 | 0.0397 | 792.73 |
| COMM HTG | 305,882 | 0.6421 | 196,418.36 | 0.0397 | 12,142.34 |
| INDUSTRIAL | 9,732 | 0.6422 | 6,249.89 | 0.0397 | 386.36 |
| INDUSTRIAL | 92,410 | 0.6422 | 59,345.70 | 0.0397 | 3,668.68 |
| CORRECTIONS | 0 | | | | |
| TOTAL THMS | 1,152,780 | 0.6421 | 740,242.37 | 0.0397 | 45,760.85 |
| TOTAL DTHS | 115,278.0 | | | | |

| FORECAST: | | | | |
|-----------------|--------|----------|--------------|----------------|
| | QTY | PRICE | AMOUNT | REFERENCE |
| DEMAND | 52,000 | 0.359 | \$26,927.00 | T/CO CRProfile |
| GAS RECEIVED: | | | | |
| MERCHANT | 52,000 | \$4.8000 | \$249,600.00 | IST: EST, FxG |
| PROPANE | 0 | \$4.0000 | \$0.00 | IST: EST, FxG |
| TOTAL INPUT | 52,000 | \$4.8000 | \$249,600.00 | |
| UNBILLED GAS: | | | | |
| FRANCHISE | (15.0) | \$4.8000 | (\$72.00) | IST, G34, FxG |
| COMPANY | (71.0) | \$4.8000 | (\$340.80) | IST, G34, FxG |
| TOTAL UNBILLED | (86.0) | \$4.8000 | (\$412.80) | |
| VAR TRANSPORT | | | | |
| GRAYVILLE TRN | 52,000 | \$0.0600 | \$3,120.00 | 32, INPUT, FxG |
| TETCO TRN | 52,000 | \$0.1800 | \$9,360.00 | 32, INPUT, FxG |
| TOT VAR TRANS | 52,000 | \$0.2400 | \$12,480.00 | 32, H/F, 42+43 |
| GAS BILLED, TOT | 75,000 | | | HIST |

| | Commodity | Non-commodity | Total |
|---------|-------------|---------------|---------|
| Current | PGA 64.68 ¢ | 2.47 ¢ | 67.15 ¢ |
| Prior | PGA 62.69 ¢ | 3.38 ¢ | 66.07 ¢ |

APPENDIX A

THIS MONTH'S ENTRIES

| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) |
|-----------------------|--------|-------------|-----|-----|-----|-----|-----|-----|-----|-----|
| INPUT_DATA (1) | | | | | | | | | | |
| EFFECTIVE MONTH | Apr-01 | | | | | | | | | |
| FILING MONTH | Mar-01 | | | | | | | | | |
| PRIOR MONTH | Feb-01 | | | | | | | | | |
| PEAK DAY DELIVERY, MO | 4215 | Feb 02 2001 | | | | | | | | |
| DEGREE DAYS FOR MONTH | 799.5 | | | | | | | | | |

CHARGES:

| TETCO: | | | |
|----------------------|----------|--------|-----------|
| SEMI-FIXED: | | | |
| DEMAND: | DTHS/DAY | RATE | AMOUNT |
| DEMAND BILLED | 5.214 | 5.369 | 27,993.97 |
| ADJUSTMENTS | 0 | | |
| SUB-TOTAL SEMI-FIXED | 5.214 | 5.3690 | 27,993.97 |
| COMMODITY: | | | |
| TOTAL BILLED | 23.306 | 0.1724 | 4,017.47 |
| ADJUSTMENTS | 2.913 | 8.7060 | 25,360.58 |
| SUB-TOTAL VARIABLE | 23.306 | 1.2805 | 29,378.05 |
| TOTAL BILLED | | | 57,372.02 |

| WOODWARD: | | | |
|---------------------|---------|--------|-------------|
| COMMODITY: | DTHS | RATE | AMOUNT |
| TETCO | 0 | | 0.00 |
| TETCO FUEL | 0 | | 0.00 |
| NYMEX | 68012 | 4.7780 | 324,961.34 |
| NYMEX FUEL | 1,988 | 4.7780 | 9,498.66 |
| TETCO | 917 | 6.6920 | 6,136.58 |
| TETCO FUEL | 27 | 6.6919 | 180.68 |
| TRUE-UP | 68,929 | 0.0300 | 2,067.87 |
| TRANS CHGE (CREDIT) | 45623 | 0.1664 | 7,591.67 |
| TETCO CASHOUT | (2,913) | 8.7060 | (25,360.58) |
| SUB-TOTAL VARIABLE | 68,929 | 4.7161 | 325,076.20 |

| SEMI-FIXED DEMAND: | | | |
|----------------------|----------|------|------------|
| M1-M1 | DTHS/DAY | RATE | AMOUNT |
| STX-M1 | 0 | | 0.00 |
| ETX-M1 | 0 | | 0.00 |
| WLA-M1 | 0 | | 0.00 |
| ELA-M1 | 0 | | 0.00 |
| ADJUSTMENTS | | | 0.00 |
| SUB-TOTAL SEMI-FIXED | 0 | | 0.00 |
| EXPECTED CREDIT QTY | 0 | | |
| TOTAL DUE | | | 325,076.20 |

| GRAYVILLE: | | | |
|----------------|---------|--------|----------|
| TOTAL VARIABLE | VOL MCF | RATE | AMOUNT |
| | 64.531 | 0.0600 | 3,873.06 |

| PROPANE: | | | |
|----------------|----------|-------|--------|
| VOL GALS | QUANTITY | PRICE | AMOUNT |
| VOL DTHS | 0 | | 0.00 |
| TOTAL VARIABLE | 0 | | 0.00 |

| | | | |
|----------------------|--------|--------|------------|
| TOTAL SEMI-FIXED CHG | 58,929 | 0.4061 | 27,993.97 |
| TOTAL VARIABLE | 58,929 | 5.1985 | 358,327.31 |
| TOTAL EXPENSE | 58,929 | 5.6046 | 386,321.28 |

| GAS USED BY CO. | COMMODITY | | NON-COMMODITY | |
|-----------------|-----------|--------|---------------|--------|
| | QTY | PRICE | PRICE | AMOUNT |
| FRANCHISE | -70.0 | 5.1985 | (363.90) | 0.4061 |
| COMPANY | -194.2 | 5.1985 | (1,009.55) | 0.4061 |
| TOTAL USED | -264.2 | 5.1985 | (1,373.45) | 0.4061 |

| STORAGE: | | | |
|--------------------|---|--------|------|
| GAS WITHDRAWN | 0 | 0.0000 | 0.00 |
| GAS INJECTED | 0 | 0.0000 | 0.00 |
| OFF-SYSTEM REVENUE | | | 0.00 |
| PENALTIES | | | 0.00 |
| "CASH-OUT" REV | | | 0.00 |
| "CASH-OUT" COSTS | | | 0.00 |
| TOTAL OTHER COSTS | | | 0.00 |

| REVENUES: | | | | | |
|----------------|----------|--------|------------|----------|-----------|
| PGA as filed=> | | 0.6269 | | 0.0338 | |
| RESIDENTIAL | THMS | VAR GC | VAR AMT | FIXED GC | FIXED AMT |
| RES HTG | 12,721 | 0.6269 | 7,974.81 | 0.0338 | 4,29.97 |
| COMMERCIAL | 16,681 | 0.6269 | 10,444.79 | 0.0338 | 17,848.67 |
| COMM HTG | 209,315 | 0.6269 | 131,219.51 | 0.0338 | 563.14 |
| COMM DUAL FUEL | 9,560 | 0.6269 | 5,983.16 | 0.0338 | 7,074.84 |
| INDUSTRIAL | 61,466 | 0.6269 | 38,533.04 | 0.0338 | 323.13 |
| CORRECTIONS | 0 | | | | |
| TOTAL THMS | 837,824 | 0.6269 | 525,210.56 | 0.0338 | 2,077.55 |
| TOTAL DTHS | 83,782.4 | | | | 28,317.30 |

| FORECAST: | | | | | |
|-----------------|--------|----------|--------------|----------------|--|
| Apr-01 | QTY | PRICE | AMOUNT | REFERENCE | |
| DEMAND | 35,000 | 0.3742 | \$14,593.34 | TTCO CRProfile | |
| GAS RECEIVED: | | | | | |
| MERCHANT | 35,000 | \$5.5000 | \$192,500.00 | IST, EST, FxG | |
| PROPANE | 0 | \$4.0000 | \$0.00 | IST, EST, FxG | |
| TOTAL INPUT | 35,000 | \$5.5000 | \$192,500.00 | | |
| UNBILLED GAS: | | | | | |
| FRANCHISE | (10.0) | \$5.5000 | (\$55.00) | IST, G34, FxG | |
| COMPANY | (48.0) | \$5.5000 | (\$264.00) | IST, G34, FxG | |
| TOTAL UNBILLED | (58.0) | \$5.5000 | (\$319.00) | | |
| VAR TRANSPORT | | | | | |
| GRAYVILLE TRN | 35,000 | \$0.0600 | \$2,100.00 | 32, INPUT, FxG | |
| TETCO TRN | 35,000 | \$0.1800 | \$6,300.00 | 32, INPUT, FxG | |
| TOT VAR TRANS | 35,000 | \$0.2400 | \$8,400.00 | 32, H/F, 42+43 | |
| GAS BILLED, TOT | 39,000 | | | HIST | |

| | Commodity | Non-commodity | Total |
|---------|-----------|---------------|---------|
| Current | 58.55 ¢ | 6.22 ¢ | 65.77 ¢ |
| Prior | 54.68 ¢ | 2.47 ¢ | 57.15 ¢ |

APPENDIX A

THIS MONTH'S ENTRIES

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J)

1 INPUT_DATA (1)
 2
 3 EFFECTIVE MONTH May-01
 4 FILING MONTH Apr-01
 5 PRIOR MONTH Mar-01
 6 PEAK DAY DELIVERY, MO 3082 Mar 052001
 7
 8 DEGREE DAYS FOR MONTH 740

9 CHARGES:

10 TETCO:

11 SEMI-FIXED:

| DEMAND: | DTHS/DAY | RATE | AMOUNT |
|----------------------|----------|--------|-----------|
| DEMAND BILLED | 4.840 | 5.7489 | 27,823.02 |
| ADJUSTMENTS | 0 | | |
| SUB-TOTAL SEMI-FIXED | 4.840 | 5.7489 | 27,823.02 |

14 COMMODITY:

| TOTAL BILLED | DTHS | RATE | AMOUNT |
|--------------------|--------|--------|-----------|
| ADJUSTMENTS | 11 | 5.5782 | 61.36 |
| SUB-TOTAL VARIABLE | 27.339 | 0.1897 | 5,186.80 |
| TOTAL BILLED | | | 33,009.82 |

REVENUES:

| PGA as filed=> | THMS | VAR GC | VAR AMT | FIXED GC | FIXED AMT |
|----------------|----------|--------|------------|----------|-----------|
| RESIDENTIAL | 10,070 | 0.6468 | 6,513.28 | 0.0247 | 248.73 |
| RES HTG | 384,876 | 0.6468 | 248,937.68 | 0.0247 | 9,506.43 |
| COMMERCIAL | 12,507 | 0.6468 | 8,089.54 | 0.0247 | 308.92 |
| COMM HTG | 147,050 | 0.6468 | 95,112.42 | 0.0247 | 3,632.15 |
| COMM DUAL FUEL | 8,069 | 0.6468 | 5,219.03 | 0.0247 | 199.30 |
| INDUSTRIAL | 65,357 | 0.6468 | 42,272.91 | 0.0247 | 1,614.32 |
| CORRECTIONS | 0 | | | | |
| TOTAL THMS | 627,929 | 0.6468 | 406,144.89 | 0.0247 | 15,509.85 |
| TOTAL DTHS | 62,792.9 | | | | |

22 WOODWARD:

23 COMMODITY:

| TETCO | DTHS | RATE | AMOUNT |
|---------------------|--------|--------|-------------|
| TETCO | 61.444 | 5.3815 | 325,745.37 |
| TETCO FUEL | 1.798 | 5.2959 | 9,521.49 |
| NYMEX | -40000 | 0.4875 | (19,500.00) |
| NYMEX FUEL | 0 | | 0.00 |
| TETCO | 0 | | 0.00 |
| TETCO FUEL | 0 | | 0.00 |
| TRUE-UP | 61.444 | 0.0300 | 1,843.32 |
| TRANS CHGE (CREDIT) | 34105 | 0.1664 | 5,675.07 |
| TETCO CASHOUT | (11) | 5.5782 | (61.36) |
| SUB-TOTAL VARIABLE | 61.444 | 5.2605 | 323,223.89 |

34 SEMI-FIXED DEMAND:

| M1-M1 | STX-M1 | ETX-M1 | WLA-M1 | ELA-M1 | ADJUSTMENTS | SUB-TOTAL SEMI-FIXED | EXPECTED CREDIT QTY | TOTAL DUE |
|-------|--------|--------|--------|--------|-------------|----------------------|---------------------|------------|
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 323,223.89 |

FORECAST: Jun-01

| DEMAND | QTY | PRICE | AMOUNT | REFERENCE |
|--------|--------|--------|------------|---------------|
| 14.927 | 14.927 | 0.1924 | \$5,771.71 | TCD CRProfile |

GAS RECEIVED:

| MERCHANT | QTY | PRICE | AMOUNT | REFERENCE |
|-------------|--------|----------|-------------|---------------|
| 14.927 | 14.927 | \$5.0000 | \$74,635.00 | IST; EST; FxG |
| 0 | 0 | \$4.0000 | \$0.00 | IST; EST; FxG |
| TOTAL INPUT | 14.927 | \$5.0000 | \$74,635.00 | |

UNBILLED GAS:

| FRANCHISE | QTY | PRICE | AMOUNT | REFERENCE |
|----------------|--------|----------|------------|---------------|
| (4.0) | (4.0) | \$5.0000 | (\$20.00) | IST, G34, FxG |
| (20.0) | (20.0) | \$5.0000 | (\$100.00) | IST, G34, FxG |
| TOTAL UNBILLED | (24.0) | \$5.0000 | (\$120.00) | |

VAR TRANSPORT

| GRAYVILLE TRN | QTY | PRICE | AMOUNT | REFERENCE |
|---------------|--------|----------|------------|----------------|
| 14.927 | 14.927 | \$0.0600 | \$895.62 | 32, INPUT, FxG |
| 14.927 | 14.927 | \$0.1800 | \$2,686.89 | 32, INPUT, FxG |
| TOT VAR TRANS | 14.927 | \$0.2400 | \$3,582.49 | 32, H/F, 42+43 |

GAS BILLED, TOT: 30,000 HIST

54 GRAYVILLE:

| TOTAL VARIABLE | VOL MCF | RATE | AMOUNT |
|----------------|---------|--------|----------|
| 59.171 | 59.171 | 0.0600 | 3,550.26 |

58 PROPANE:

| TOTAL VARIABLE | QUANTITY | PRICE | AMOUNT |
|----------------|----------|-------|--------|
| 0 | 0 | | 0.00 |

63 TOTAL SEMI-FIXED CHG 61.444 0.4528 27,823.02

65 TOTAL VARIABLE 61.444 5.4027 331,960.95

67 TOTAL EXPENSE 61.444 5.8555 359,783.97

69 GAS USED BY CO.

| | QTY | COMMODITY | | NON-COMMODITY | |
|------------|--------|-----------|------------|---------------|----------|
| | | PRICE | AMOUNT | PRICE | AMOUNT |
| FRANCHISE | -70.0 | 5.4027 | (378.19) | 0.4528 | (31.70) |
| COMPANY | -159.4 | 5.4027 | (861.19) | 0.4528 | (72.18) |
| TOTAL USED | -229.4 | 5.4027 | (1,239.38) | 0.4528 | (103.88) |

75 STORAGE:

| GAS WITHDRAWN | QTY | PRICE | AMOUNT |
|---------------|-----|--------|--------|
| 0 | 0 | 0.0000 | 0.00 |
| GAS INJECTED | 0 | 0.0000 | 0.00 |

79 OFF-SYSTEM REVENUE 0.00

81 PENALTIES 0.00

83 "CASH-OUT" REV 0.00

84 "CASH OUT" COSTS 0.00

86 TOTAL OTHER COSTS 0.00

| | Commodity | Non-commodity | Total |
|---------|------------|---------------|--------|
| Current | PGA 56.00¢ | 3.21¢ | 59.21¢ |
| Prior | PGA 59.55¢ | 6.22¢ | 65.77¢ |

APPENDIX A

THIS MONTH'S ENTRIES
INPUT_DATA (1)

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J)

EFFECTIVE MONTH Jun-01
 FILING MONTH May-01
 PRIOR MONTH Apr-01
 PEAK DAY DELIVERY, MO 2200 Apr 17, 2001

DEGREE DAYS FOR MONTH 181.5 x

CHARGES:

TETCO:

SEMI-FIXED:

| DEMAND: | DTHS/DAY | RATE | AMOUNT |
|-----------------------------|--------------|---------------|------------------|
| DEMAND BILLED | 4.840 | 3.3065 | 16,003.28 |
| ADJUSTMENTS | 0 | | |
| SUB-TOTAL SEMI-FIXED | 4.840 | 3.3065 | 16,003.28 |

COMMODITY:

| TOTAL BILLED | DTHS | RATE | AMOUNT |
|---------------------------|--------------|---------------|------------------|
| TOTAL BILLED | 5.306 | 0.1708 | 906.14 |
| ADJUSTMENTS | 4.770 | 5.0310 | 23,997.87 |
| SUB-TOTAL VARIABLE | 5.306 | 4.6936 | 24,904.01 |

TOTAL BILLED 40,907.29

WOODWARD:

| COMMODITY: | DTHS | RATE | AMOUNT |
|---------------------------|---------------|---------------|------------------|
| TETCO | 10280 | 5.6723 | 58,311.24 |
| TETCO FUEL | 300 | 5.6723 | 1,701.69 |
| NYMEX | 10000 | 5.7800 | 57,800.00 |
| NYMEX FUEL | 292 | 5.6723 | 1,656.31 |
| TETCO | 0 | | 0.00 |
| TETCO FUEL | 0 | | 0.00 |
| TRUE-UP | 20,280 | 0.0300 | 608.40 |
| TRANS CHGE (CREDIT) | 14974 | 0.1664 | 2,491.67 |
| TETCO CASHOUT | 0 | | (23,997.87) |
| SUB-TOTAL VARIABLE | 20,280 | 4.8605 | 98,571.44 |

SEMI-FIXED:

| DEMAND: | DTHS/DAY | RATE | AMOUNT |
|----------------------|----------|------|------------------|
| M1-M1 | 0 | | 0.00 |
| STX-M1 | 0 | | 0.00 |
| ETX-M1 | 0 | | 0.00 |
| WLA-M1 | 0 | | 0.00 |
| ELA-M1 | 0 | | 0.00 |
| ADJUSTMENTS | | | 0.00 |
| SUB-TOTAL SEMI-FIXED | 0 | | 0.00 |
| EXPECTED CREDIT QTY | 0 | | |
| TOTAL DUE | | | 98,571.44 |

| GRAYVILLE: | VOL MCF | RATE | AMOUNT |
|----------------|---------|--------|----------|
| TOTAL VARIABLE | 19.569 | 0.0600 | 1,174.14 |

| PROPANE: | QUANTITY | PRICE | AMOUNT |
|-----------------------|----------|-------|-------------|
| VOL GALS | 0 | | 0.00 |
| VOL DTHS | 0 | | 0.00 |
| TOTAL VARIABLE | 0 | | 0.00 |

TOTAL SEMI-FIXED CHG 20,280 0.7891 16,003.28

TOTAL VARIABLE 20,280 6.1464 124,649.59

TOTAL EXPENSE 20,280 6.9355 140,652.87

| GAS USED BY CO. | COMMODITY | | | NON-COMMODITY | |
|-------------------|---------------|---------------|-------------------|---------------|-----------------|
| | QTY | PRICE | AMOUNT | PRICE | AMOUNT |
| FRANCHISE | -70.0 | 6.1464 | (430.25) | 0.7891 | (55.24) |
| COMPANY | -159.4 | 6.1464 | (979.74) | 0.7891 | (125.78) |
| TOTAL USED | -229.4 | 6.1464 | (1,409.99) | 0.7891 | (181.02) |

| STORAGE: | | | |
|---------------|---|--------|------|
| GAS WITHDRAWN | 0 | 0.0000 | 0.00 |
| GAS INJECTED | 0 | 0.0000 | 0.00 |

OFF-SYSTEM REVENUE 0.00

PENALTIES 0.00

"CASH-OUT" REV 0.00

"CASH-OUT" COSTS 0.00

TOTAL OTHER COSTS 0.00

| REVENUES: | | | | | |
|-------------------|-----------------|---------------|-------------------|---------------|------------------|
| PGA as filed=> | THMS | VAR GC | VAR AMT | FIXED GC | FIXED AMT |
| RESIDENTIAL | 8,750 | 0.5955 | 5,210.65 | 0.0622 | 544.25 |
| RES HTG | 306,132 | 0.5955 | 182,301.57 | 0.0622 | 19,041.41 |
| COMMERCIAL | 8,736 | 0.5955 | 5,202.28 | 0.0622 | 543.38 |
| COMM HTG | 88,656 | 0.5955 | 52,913.76 | 0.0622 | 5,526.84 |
| COMM DUAL FUEL | 7,409 | 0.5955 | 4,412.06 | 0.0622 | 460.84 |
| INDUSTRIAL | 39,731 | 0.5955 | 23,659.81 | 0.0622 | 2,471.27 |
| CORRECTIONS | 0 | | | | |
| TOTAL THMS | 459,614 | 0.5955 | 273,700.13 | 0.0622 | 28,587.99 |
| TOTAL DTHS | 45,961.4 | | | | |

| FORECAST: | | | | | |
|------------------------|---------------|-----------------|--------------------|----------------|--|
| | Jul-01 | PRICE | AMOUNT | REFERENCE | |
| DEMAND | 10,226 | 0.3886 | \$4,275.01 | TCO CRProfile | |
| GAS RECEIVED: | | | | | |
| MERCHANT | 10,226 | \$4.0000 | \$40,904.00 | IST, EST, FxG | |
| PROPANE | 0 | \$4.0000 | \$0.00 | IST, EST, FxG | |
| TOTAL INPUT | 10,226 | \$4.0000 | \$40,904.00 | | |
| UNBILLED GAS: | | | | | |
| FRANCHISE | (3.0) | \$4.0000 | (\$12.00) | IST, G34, FxG | |
| COMPANY | (14.0) | \$4.0000 | (\$56.00) | IST, G34, FxG | |
| TOTAL UNBILLED | (17.0) | \$4.0000 | (\$68.00) | | |
| VAR TRANSPORT | | | | | |
| GRAYVILLE TRN | 10,226 | \$0.0600 | \$613.56 | 32, INPUT, FxG | |
| TETCO TRN | 10,226 | \$0.1800 | \$1,840.68 | 32, INPUT, FxG | |
| TOT VAR TRANS | 10,226 | \$0.2400 | \$2,454.24 | 32, HF, 42+43 | |
| GAS BILLED, TOT | 11,000 | | | HIST | |

| | Commodity | Non-commodity | Total |
|---------|-------------|---------------|---------|
| Current | PGA 37.20 ¢ | 3.65 ¢ | 40.85 ¢ |
| Prior | PGA 56.00 ¢ | 3.21 ¢ | 59.21 ¢ |

GAS CHARGES

APPENDIX A
THIS MONTH'S ENTRIES

EFFECTIVE MONTH: JUL-01
 FILING MONTH: Jun-01
 PRIOR MONTH: May-01
 PEAK DAY DELIVERY, MO: 562
 DEGREE DAYS FOR MONTH: 191.5

| REVENUES: | THMS | VAR GC | VAR GC | RES HTG | COMMERCIAL | COMM HTG | COMM DUAL FUEL | INDUSTRIAL | CORRECTIONS | TOTAL THMS | TOTAL DTHS |
|----------------|--------|----------|--------|---------|------------|----------|----------------|------------|-------------|------------|------------|
| FIXED AMT | 0.0321 | 1.970.06 | 0.5600 | 93.878 | 2.727 | 30.292 | 6.870 | 21.752 | 0 | 158.877 | 15.897.7 |
| FIXED GC | 0.0321 | 1.970.06 | 0.5600 | 93.878 | 2.727 | 30.292 | 6.870 | 21.752 | 0 | 158.877 | 15.897.7 |
| RES HTG | 0.0321 | 1.970.06 | 0.5600 | 93.878 | 2.727 | 30.292 | 6.870 | 21.752 | 0 | 158.877 | 15.897.7 |
| COMMERCIAL | 0.0321 | 1.970.06 | 0.5600 | 93.878 | 2.727 | 30.292 | 6.870 | 21.752 | 0 | 158.877 | 15.897.7 |
| COMM HTG | 0.0321 | 1.970.06 | 0.5600 | 93.878 | 2.727 | 30.292 | 6.870 | 21.752 | 0 | 158.877 | 15.897.7 |
| COMM DUAL FUEL | 0.0321 | 1.970.06 | 0.5600 | 93.878 | 2.727 | 30.292 | 6.870 | 21.752 | 0 | 158.877 | 15.897.7 |
| INDUSTRIAL | 0.0321 | 1.970.06 | 0.5600 | 93.878 | 2.727 | 30.292 | 6.870 | 21.752 | 0 | 158.877 | 15.897.7 |
| CORRECTIONS | 0.0321 | 1.970.06 | 0.5600 | 93.878 | 2.727 | 30.292 | 6.870 | 21.752 | 0 | 158.877 | 15.897.7 |
| TOTAL THMS | 0.0321 | 1.970.06 | 0.5600 | 93.878 | 2.727 | 30.292 | 6.870 | 21.752 | 0 | 158.877 | 15.897.7 |
| TOTAL DTHS | 0.0321 | 1.970.06 | 0.5600 | 93.878 | 2.727 | 30.292 | 6.870 | 21.752 | 0 | 158.877 | 15.897.7 |

| CHARGES: | AMOUNT | DTHS/DAY | RATE |
|---------------------|---------|----------|------------|
| TETCO | 11502 | 5.1882 | 5.1882 |
| SEMIFIXED: | | | |
| DEMAND BILLED | 4.840 | 1.5595 | 3.1000 |
| ADJUSTMENTS | (2.694) | 5.159 | (13.88835) |
| SUB-TOTAL SEMIFIXED | 2.146 | -0.8429 | (6.350.37) |
| COMMODITY: | | | |
| TOTAL BILLED | 2.727 | 0.1684 | 453.78 |
| ADJUSTMENTS | | | |
| SUB-TOTAL VARIABLE | 2.727 | 0.1684 | 453.78 |
| TOTAL BILLED | 11502 | 5.1882 | 5.1882 |
| SUB-TOTAL VARIABLE | 11502 | 5.1882 | 5.1882 |

| WOODWARD: | AMOUNT | DTHS | RATE |
|---------------------|----------|--------|-----------|
| TETCO | 11502 | 5.1882 | 5.1882 |
| SEMIFIXED: | | | |
| DEMAND | 1.743.24 | 0.00 | 0.00 |
| NYMEX FUEL | 0.00 | 0.00 | 0.00 |
| NYMEX FUEL | 0.00 | 0.00 | 0.00 |
| TETCO | 0.00 | 0.00 | 0.00 |
| TETCO FUEL | 0.00 | 0.00 | 0.00 |
| TRUUP | 0.00 | 0.00 | 0.00 |
| TRANS CHGE (CREDIT) | 8775 | 0.1684 | 1,460.16 |
| TETCO CASHOUT | 2,894 | 3.1590 | 13,888.35 |
| SUB-TOTAL VARIABLE | 11,502 | 5.1882 | 5,705.1 |
| TOTAL DUE | 11,502 | 5.1882 | 5,705.1 |

| GRAYVILLE: | AMOUNT | VOL MCF | RATE |
|--------------------|--------|---------|--------|
| TETCO | 11,502 | 0.0000 | 0.0000 |
| SUB-TOTAL VARIABLE | 11,502 | 0.0000 | 0.0000 |
| TOTAL VARIABLE | 11,502 | 0.0000 | 0.0000 |

| GAS USED BY CO. | COMMODITY | QTY | PRICE | AMOUNT |
|--------------------|-----------|-----|--------|--------|
| GAS USED BY CO. | COMMODITY | QTY | PRICE | AMOUNT |
| STORAGE: | | | | |
| GAS WITHDRAWN | | 0 | 0.0000 | 0.00 |
| GAS INJECTED | | 0 | 0.0000 | 0.00 |
| OFF-SYSTEM REVENUE | | | | 0.00 |
| PENALTIES | | | | 0.00 |
| CASH-OUT REV | | | | 0.00 |
| CASH-OUT COSTS | | | | 0.00 |
| TOTAL OTHER COSTS | | | | 0.00 |

| GAS USED BY CO. | COMMODITY | QTY | PRICE | AMOUNT |
|--------------------|-----------|-----|--------|--------|
| GAS USED BY CO. | COMMODITY | QTY | PRICE | AMOUNT |
| STORAGE: | | | | |
| GAS WITHDRAWN | | 0 | 0.0000 | 0.00 |
| GAS INJECTED | | 0 | 0.0000 | 0.00 |
| OFF-SYSTEM REVENUE | | | | 0.00 |
| PENALTIES | | | | 0.00 |
| CASH-OUT REV | | | | 0.00 |
| CASH-OUT COSTS | | | | 0.00 |
| TOTAL OTHER COSTS | | | | 0.00 |

| GAS USED BY CO. | COMMODITY | QTY | PRICE | AMOUNT |
|--------------------|-----------|-----|--------|--------|
| GAS USED BY CO. | COMMODITY | QTY | PRICE | AMOUNT |
| STORAGE: | | | | |
| GAS WITHDRAWN | | 0 | 0.0000 | 0.00 |
| GAS INJECTED | | 0 | 0.0000 | 0.00 |
| OFF-SYSTEM REVENUE | | | | 0.00 |
| PENALTIES | | | | 0.00 |
| CASH-OUT REV | | | | 0.00 |
| CASH-OUT COSTS | | | | 0.00 |
| TOTAL OTHER COSTS | | | | 0.00 |

| Commodity/ Non-commodity | Total |
|--------------------------|----------|
| PGA | 51.29 \$ |
| PGA | 48.78 \$ |
| PGA | 37.20 \$ |
| PGA | 3.85 \$ |
| PGA | 40.85 \$ |

| Forecast: | QTY | PRICE | AMOUNT | REFERENCE |
|----------------|--------|----------|-------------|---------------|
| DEMAND | 9.341 | 0.4436 | \$3,992.80 | TCD CRP#H# |
| GAS RECEIVED: | | | | |
| MERCHANT | 9.341 | \$4,0000 | \$37,364.00 | 1ST. EST. FXG |
| PROpane | 0 | \$4,0000 | \$0.00 | 1ST. EST. FXG |
| TOTAL INPUT | 9.341 | \$4,0000 | \$37,364.00 | |
| UNBILLED GAS: | | | | |
| FRANCHISE | (3.0) | \$4,0000 | (\$12.00) | 1ST. G34 FXG |
| COMPANY | (13.0) | \$4,0000 | (\$52.00) | 1ST. G34 FXG |
| TOTAL UNBILLED | (16.0) | \$4,0000 | (\$64.00) | |
| VAR TRANSPORT | 9.341 | \$0.6000 | \$5,604.6 | 12. INPUT FXG |
| TETCO TRN | 9.341 | \$0.1600 | \$1,494.56 | 12. INPUT FXG |
| TOT VAR TRANS | 9.341 | \$0.2400 | \$2,241.84 | 32. INPUT FXG |
| HIST | 9.000 | | | |

| Forecast: | QTY | PRICE | AMOUNT | REFERENCE |
|----------------|--------|----------|-------------|---------------|
| DEMAND | 9.341 | 0.4436 | \$3,992.80 | TCD CRP#H# |
| GAS RECEIVED: | | | | |
| MERCHANT | 9.341 | \$4,0000 | \$37,364.00 | 1ST. EST. FXG |
| PROpane | 0 | \$4,0000 | \$0.00 | 1ST. EST. FXG |
| TOTAL INPUT | 9.341 | \$4,0000 | \$37,364.00 | |
| UNBILLED GAS: | | | | |
| FRANCHISE | (3.0) | \$4,0000 | (\$12.00) | 1ST. G34 FXG |
| COMPANY | (13.0) | \$4,0000 | (\$52.00) | 1ST. G34 FXG |
| TOTAL UNBILLED | (16.0) | \$4,0000 | (\$64.00) | |
| VAR TRANSPORT | 9.341 | \$0.6000 | \$5,604.6 | 12. INPUT FXG |
| TETCO TRN | 9.341 | \$0.1600 | \$1,494.56 | 12. INPUT FXG |
| TOT VAR TRANS | 9.341 | \$0.2400 | \$2,241.84 | 32. INPUT FXG |
| HIST | 9.000 | | | |

PGA as filed

TETCO

SEMIFIXED:

DEMAND BILLED

ADJUSTMENTS

SUB-TOTAL SEMIFIXED

COMMODITY:

TOTAL BILLED

ADJUSTMENTS

SUB-TOTAL VARIABLE

TOTAL BILLED

CHARGES:

TETCO

SEMIFIXED:

DEMAND BILLED

ADJUSTMENTS

SUB-TOTAL SEMIFIXED

COMMODITY:

TOTAL BILLED

ADJUSTMENTS

SUB-TOTAL VARIABLE

TOTAL BILLED

CHARGES:

TETCO

SEMIFIXED:

DEMAND BILLED

ADJUSTMENTS

SUB-TOTAL SEMIFIXED

COMMODITY:

TOTAL BILLED

ADJUSTMENTS

SUB-TOTAL VARIABLE

TOTAL BILLED

CHARGES:

TETCO

SEMIFIXED:

DEMAND BILLED

ADJUSTMENTS

SUB-TOTAL SEMIFIXED

COMMODITY:

TOTAL BILLED

ADJUSTMENTS

SUB-TOTAL VARIABLE

TOTAL BILLED

CHARGES:

TETCO

SEMIFIXED:

DEMAND BILLED

ADJUSTMENTS

SUB-TOTAL SEMIFIXED

COMMODITY:

TOTAL BILLED

ADJUSTMENTS

SUB-TOTAL VARIABLE

TOTAL BILLED

CHARGES:

TETCO

SEMIFIXED:

DEMAND BILLED

ADJUSTMENTS

SUB-TOTAL SEMIFIXED

COMMODITY:

TOTAL BILLED

ADJUSTMENTS

SUB-TOTAL VARIABLE

TOTAL BILLED

CHARGES:

TETCO

SEMIFIXED:

DEMAND BILLED

ADJUSTMENTS

SUB-TOTAL SEMIFIXED

COMMODITY:

TOTAL BILLED

ADJUSTMENTS

SUB-TOTAL VARIABLE

TOTAL BILLED

CHARGES:

TETCO

SEMIFIXED:

DEMAND BILLED

ADJUSTMENTS

SUB-TOTAL SEMIFIXED

COMMODITY:

TOTAL BILLED

ADJUSTMENTS

SUB-TOTAL VARIABLE

TOTAL BILLED

CHARGES:

TETCO

SEMIFIXED:

DEMAND BILLED

ADJUSTMENTS

SUB-TOTAL SEMIFIXED

COMMODITY:

TOTAL BILLED

ADJUSTMENTS

SUB-TOTAL VARIABLE

TOTAL BILLED

CHARGES:

TETCO

SEMIFIXED:

DEMAND BILLED

ADJUSTMENTS

SUB-TOTAL SEMIFIXED

COMMODITY:

TOTAL BILLED

ADJUSTMENTS

SUB-TOTAL VARIABLE

TOTAL BILLED

CHARGES:

TETCO

SEMIFIXED:

DEMAND BILLED

ADJUSTMENTS

SUB-TOTAL SEMIFIXED

COMMODITY:

TOTAL BILLED

ADJUSTMENTS

SUB-TOTAL VARIABLE

TOTAL BILLED

CHARGES:

TETCO

SEMIFIXED:

DEMAND BILLED

ADJUSTMENTS

SUB-TOTAL SEMIFIXED

COMMODITY:

TOTAL BILLED

ADJUSTMENTS

SUB-TOTAL VARIABLE

TOTAL BILLED

CHARGES:

TETCO

SEMIFIXED:

DEMAND BILLED

ADJUSTMENTS

SUB-TOTAL SEMIFIXED

COMMODITY:

APPENDIX A
THIS MONTH'S ENTRIES

| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) |
|---|-----------------------|--------|--------------|-----|-----|-----|-----|-----|-----|-----|
| 1 | INPUT_DATA (1) | | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | EFFECTIVE MONTH | Sep-01 | | | | | | | | |
| 4 | FILING MONTH | Aug-01 | | | | | | | | |
| 5 | PRIOR MONTH | Jul-01 | | | | | | | | |
| 6 | PEAK DAY DELIVERY, MO | 319 | Jul 12, 2001 | | | | | | | |
| 7 | | | | | | | | | | |
| 8 | DEGREE DAYS FOR MONTH | 0 | | | | | | | | |

9 CHARGES:

10

11

12 TETCO:

13

14 SEMI-FIXED:

| DEMAND: | DTHS/DAY | RATE | AMOUNT |
|----------------------|----------|--------|----------|
| DEMAND BILLED | 4.840 | 1.2072 | 5,843.05 |
| ADJUSTMENTS | | | |
| SUB-TOTAL SEMI-FIXED | 4.840 | 1.2072 | 5,843.05 |

20

21 COMMODITY:

| TOTAL BILLED | DTHS | RATE | AMOUNT |
|--------------------|---------|---------|------------|
| ADJUSTMENTS | 3.186 | 0.1775 | 565.52 |
| SUB-TOTAL VARIABLE | (1.988) | -2.3655 | (7,536.51) |
| TOTAL BILLED | 3.186 | -2.1880 | (6,970.99) |

27

28

29 WOODWARD:

30 COMMODITY:

| TETCO | DTHS | RATE | AMOUNT |
|---------------------|-------|--------|-----------|
| TETCO FUEL | 8150 | 3.9831 | 36,445.37 |
| NYMEX | 287 | 3.9831 | 1,083.49 |
| NYMEX FUEL | 0 | | 0.00 |
| TETCO | 0 | | 0.00 |
| TETCO FUEL | 0 | | 0.00 |
| TRUE-UP | 9.150 | 0.0300 | 274.50 |
| TRANS CHGE (CREDIT) | 5964 | 0.1775 | 1,058.61 |
| TETCO CASHOUT | 1.988 | 3.7910 | 7,536.51 |
| SUB-TOTAL VARIABLE | 9.150 | 5.0687 | 46,378.48 |

42

43 SEMI-FIXED:

44 DEMAND:

| M1-M1 | DTHS/DAY | RATE | AMOUNT |
|----------------------|----------|------|-----------|
| STX-M1 | 0 | | 0.00 |
| ETX-M1 | 0 | | 0.00 |
| WLA-M1 | 0 | | 0.00 |
| ELA-M1 | 0 | | 0.00 |
| ADJUSTMENTS | | | 0.00 |
| SUB-TOTAL SEMI-FIXED | 0 | | 0.00 |
| EXPECTED CREDIT QTY | 0 | | 0.00 |
| TOTAL DUE | | | 46,378.48 |

53

54

55 GRAYVILLE:

| TOTAL VARIABLE | VOL MCF | RATE | AMOUNT |
|----------------|---------|--------|--------|
| | 9.018 | 0.0600 | 541.08 |

57

58 PROPANE:

| VOL GALS | QUANTITY | PRICE | AMOUNT |
|----------------|----------|-------|--------|
| | 0 | | 0.00 |
| | 0 | | 0.00 |
| TOTAL VARIABLE | 0 | | 0.00 |

62

63

| | | | |
|----------------------|-------|--------|-----------|
| TOTAL SEMI-FIXED CHG | 9.150 | 0.6386 | 5,843.05 |
| TOTAL VARIABLE | 9.150 | 4.3860 | 39,948.57 |
| TOTAL EXPENSE | 9.150 | 5.0045 | 45,791.62 |

68

69 GAS USED BY CO.

| | QTY | COMMODITY | | NON-COMMODITY | |
|------------|-------|-----------|---------|---------------|---------|
| | | PRICE | AMOUNT | PRICE | AMOUNT |
| FRANCHISE | -10.9 | 4.366 | (47.59) | 0.6386 | (6.96) |
| COMPANY | -6.3 | 4.366 | (27.51) | 0.6386 | (4.02) |
| TOTAL USED | -17.2 | 4.366 | (75.10) | 0.6386 | (10.98) |

74

75 STORAGE:

| | | | |
|--------------------|---|--------|------|
| GAS WITHDRAWN | 0 | 0.0000 | 0.00 |
| GAS INJECTED | 0 | 0.0000 | 0.00 |
| OFF-SYSTEM REVENUE | | | 0.00 |
| PENALTIES | | | 0.00 |
| "CASH-OUT" REV | | | 0.00 |
| "CASH OUT" COSTS | | | 0.00 |
| TOTAL OTHER COSTS | | | 0.00 |

85

REVENUES:

| PGA as filed=> | THMS | VAR GC | VAR AMT | FIXED GC | FIXED AMT |
|----------------|---------|--------|-----------|----------|-----------|
| RESIDENTIAL | 2,323 | 0.4878 | 1,133.13 | 0.0251 | 58.31 |
| RES HTG | 44,930 | 0.4879 | 21,918.59 | 0.0251 | 1,127.88 |
| COMMERCIAL | 1,413 | 0.4878 | 689.27 | 0.0251 | 35.47 |
| COMM HTG | 16,885 | 0.4877 | 8,234.53 | 0.0251 | 423.71 |
| COMM DUAL FUEL | 6,590 | 0.4878 | 3,214.60 | 0.0251 | 165.41 |
| INDUSTRIAL | 19,253 | 0.4878 | 9,391.62 | 0.0251 | 483.25 |
| CORRECTIONS | 0 | | | | |
| TOTAL THMS | 91,394 | 0.4878 | 44,582.74 | 0.0251 | 2,294.03 |
| TOTAL DTHS | 9,139.4 | | | | |

FORECAST: Sep-01

| DEMAND | QTY | PRICE | AMOUNT | REFERENCE |
|--------|--------|-------|------------|---------------|
| | 13,815 | 0.387 | \$5,417.74 | TCO CRProfile |

GAS RECEIVED:

| MERCHANT | QTY | PRICE | AMOUNT | REFERENCE |
|-------------|--------|----------|-------------|---------------|
| PROPANE | 13,815 | \$3.5000 | \$48,352.50 | IST, EST, FxG |
| | 0 | \$4.0000 | \$0.00 | EST, EST, FxG |
| TOTAL INPUT | 13,815 | \$3.5000 | \$48,352.50 | |

UNBILLED GAS:

| FRANCHISE | QTY | PRICE | AMOUNT | REFERENCE |
|----------------|--------|----------|-----------|---------------|
| COMPANY | (4.0) | \$3.5000 | (\$14.00) | IST, G34, FxG |
| | (19.0) | \$3.5000 | (\$66.50) | IST, G34, FxG |
| TOTAL UNBILLED | (23.0) | \$3.5000 | (\$80.50) | |

VAR TRANSPORT

| GRAYVILLE TRN | QTY | PRICE | AMOUNT | REFERENCE |
|---------------|--------|----------|------------|----------------|
| TETCO TRN | 13,815 | \$0.0600 | \$828.90 | 32, INPUT, FxG |
| | 13,815 | \$0.1800 | \$2,486.70 | 32, INPUT, FxG |
| TOT VAR TRANS | 13,815 | \$0.2400 | \$3,315.60 | 32, H/F, 42+43 |

GAS BILLED, TOT: 14,000 HIST

| | Commodity | Non-commodity | Total |
|---------|-------------|---------------|---------|
| Current | PGA 39.30 ¢ | 4.54 ¢ | 43.84 ¢ |
| Prior | PGA 38.89 ¢ | 5.27 ¢ | 44.16 ¢ |

APPENDIX A

THIS MONTH'S ENTRIES

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J)

1 INPUT_DATA (1)
 2
 3 EFFECTIVE MONTH Oct-01
 4 FILING MONTH Sep-01
 5 PRIOR MONTH Aug-01
 6 PEAK DAY DELIVERY, MO 316 Aug 29, 2001
 7
 8 DEGREE DAYS FOR MONTH 0

9 CHARGES:

10 TETCO:

11 SEMI-FIXED:

| DEMAND: | DTHS/DAY | RATE | AMOUNT |
|----------------------|----------|--------|----------|
| DEMAND BILLED | 4,840 | 1.231 | 5,958.01 |
| ADJUSTMENTS | | | |
| SUB-TOTAL SEMI-FIXED | 4,840 | 1.2310 | 5,958.01 |

21 COMMODITY:

| TOTAL BILLED | DTHS | RATE | AMOUNT |
|--------------------|---------|---------|------------|
| | 6,836 | 0.1832 | 1,252.06 |
| ADJUSTMENTS | (1,464) | 3.1040 | (4,544.26) |
| SUB-TOTAL VARIABLE | 6,836 | -0.4816 | (3,292.20) |
| TOTAL BILLED | | | 2,665.81 |

22 WOODWARD:

23 COMMODITY:

| TETCO | DTHS | RATE | AMOUNT |
|---------------------|-------|--------|-----------|
| TETCO | 9393 | 3.9831 | 37,413.26 |
| TETCO FUEL | 275 | 3.9831 | 1,095.35 |
| NYMEX | 0 | | 0.00 |
| NYMEX FUEL | 0 | | 0.00 |
| TETCO | 0 | | 0.00 |
| TETCO FUEL | 0 | | 0.00 |
| TRUE-UP | 9,393 | 0.0300 | 281.79 |
| TRANS CHGE (CREDIT) | | | |
| TEYCO CASHOUT | | | 4,544.26 |
| SUB-TOTAL VARIABLE | 9,393 | 4.6135 | 43,334.66 |

42 SEMI-FIXED DEMAND:

| M1-M1 | STX-M1 | ETX-M1 | WLA-M1 | ELA-M1 | ADJUSTMENTS | SUB-TOTAL SEMI-FIXED | EXPECTED CREDIT QTY | TOTAL DUE |
|-------|--------|--------|--------|--------|-------------|----------------------|---------------------|-----------|
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 43,334.66 |

55 GRAYVILLE:

| TOTAL VARIABLE | VOL MCF | RATE | AMOUNT |
|----------------|---------|--------|--------|
| | 9,018 | 0.0600 | 541.08 |

58 PROPANE:

| VOL GALS | PRICE | AMOUNT |
|----------------|-------|--------|
| 0 | | 0.00 |
| VOL DTHS | | 0.00 |
| TOTAL VARIABLE | | 0.00 |

63 TOTAL SEMI-FIXED CHG 9,393 0.6343 5,958.01

65 TOTAL VARIABLE 9,393 4.3206 40,583.54

67 TOTAL EXPENSE 9,393 4.9549 46,541.55

| GAS USED BY CO. | COMMODITY | | NON-COMMODITY | | |
|-----------------|-----------|--------|---------------|--------|--------|
| | QTY | PRICE | AMOUNT | PRICE | AMOUNT |
| FRANCHISE | -9.5 | 4.3206 | (41.05) | 0.6343 | (6.03) |
| COMPANY | -5.3 | 4.3206 | (22.90) | 0.6343 | (3.36) |
| TOTAL USED | -14.8 | 4.3206 | (63.95) | 0.6343 | (9.39) |

75 STORAGE:

| GAS WITHDRAWN | GAS INJECTED | AMOUNT |
|---------------|--------------|--------|
| 0 | 0.0000 | 0.00 |
| 0 | 0.0000 | 0.00 |

79 OFF-SYSTEM REVENUE 0.00

81 PENALTIES 0.00

83 "CASH-OUT" REV 0.00

84 "CASH-OUT" COSTS 0.00

86 TOTAL OTHER COSTS 0.00

REVENUES:

| PGA as filed=> | THMS | VAR GC | VAR AMT | FIXED GC | FIXED AMT |
|----------------|---------|--------|-----------|----------|-----------|
| | 0.4878 | | | 0.0251 | |
| RESIDENTIAL | 2,294 | 0.4200 | 963.40 | 0.0216 | 49.57 |
| RES HTG | 41,826 | 0.4198 | 17,558.04 | 0.0216 | 903.46 |
| COMMERCIAL | 1,582 | 0.4208 | 665.65 | 0.0216 | 34.25 |
| COMM HTG | 15,339 | 0.4199 | 6,440.31 | 0.0216 | 331.39 |
| COMM DUAL FUEL | 4,612 | 0.4200 | 1,936.99 | 0.0216 | 99.67 |
| INDUSTRIAL | 22,464 | 0.4200 | 9,434.63 | 0.0216 | 485.46 |
| CORRECTIONS | 0 | | | | |
| TOTAL THMS | 88,119 | 0.4199 | 38,999.02 | 0.0216 | 1,903.80 |
| TOTAL DTHS | 8,811.9 | | | | |

FORECAST: Oct-01

| DEMAND | QTY | PRICE | AMOUNT | REFERENCE |
|--------|--------|-------|------------|---------------|
| | 30,000 | 0.289 | \$8,339.63 | TCO CRProfile |

GAS RECEIVED:

| MERCHANT | QTY | PRICE | AMOUNT | IST, EST, FxG |
|-------------|--------|----------|--------------|---------------|
| PROANE | 0 | \$4.0000 | \$0.00 | IST, EST, FxG |
| TOTAL INPUT | 30,000 | \$3.8500 | \$109,500.00 | |

UNBILLED GAS:

| FRANCHISE | COMPANY | QTY | PRICE | AMOUNT | IST, G34, FxG |
|----------------|---------|--------|----------|------------|---------------|
| | | (9.0) | \$3.8500 | (\$32.85) | IST, G34, FxG |
| | | (41.0) | \$3.8500 | (\$149.65) | IST, G34, FxG |
| TOTAL UNBILLED | | (50.0) | \$3.8500 | (\$182.50) | |

VAR TRANSPORT

| GRAYVILLE TRN | TETCO TRN | TOT VAR TRANS | QTY | PRICE | AMOUNT | 32, INPUT, FxG |
|---------------|-----------|---------------|--------|----------|------------|----------------|
| | | | 30,000 | \$0.0600 | \$1,800.00 | 32, INPUT, FxG |
| | | | 30,000 | \$0.1800 | \$5,400.00 | 32, INPUT, FxG |
| | | | 30,000 | \$0.2400 | \$7,200.00 | 32, HVF, 42+43 |

GAS BILLED, TOT: 31,000 HIST

| | Commodity | Non-commodity | Total |
|---------|-------------|---------------|---------|
| Current | PGA 39.59 ¢ | 3.97 ¢ | 43.56 ¢ |
| Prior | PGA 39.30 ¢ | 4.54 ¢ | 43.84 ¢ |

APPENDIX A

THIS MONTH'S ENTRIES

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J)

1 INPUT_DATA (1)
 2
 3 EFFECTIVE MONTH Nov-01
 4 FILING MONTH Oct-01
 5 PRIOR MONTH Sep-01
 6 PEAK DAY DELIVERY, MO 781 Sep 25, 2001
 7
 8 DEGREE DAYS FOR MONTH 73.5

9 CHARGES:

10 TETCO:

11 SEMI-FIXED:

| DEMAND: | DTHS/DAY | RATE | AMOUNT |
|----------------------|----------|--------|----------|
| DEMAND BILLED | 4.840 | 1.4874 | 7,199.00 |
| ADJUSTMENTS | | | |
| SUB-TOTAL SEMI-FIXED | 4.840 | 1.4874 | 7,199.00 |

16 COMMODITY:

| TOTAL BILLED | DTHS | RATE | AMOUNT |
|--------------------|---------|---------|------------|
| ADJUSTMENTS | 5.694 | 0.1789 | 1,018.89 |
| SUB-TOTAL VARIABLE | (2,470) | 3.0880 | (7,627.36) |
| TOTAL BILLED | 5.694 | -1.1806 | (6,608.47) |

REVENUES:

| PGA as filed=> | THMS | VAR GC | VAR AMT | FIXED GC | FIXED AMT |
|----------------|---------|--------|-----------|----------|-----------|
| RESIDENTIAL | 2,386 | 0.3930 | 937.73 | 0.0454 | 108.33 |
| RES HTG | 44,380 | 0.3930 | 17,441.49 | 0.0454 | 2,014.87 |
| COMMERCIAL | 2,062 | 0.3930 | 810.37 | 0.0454 | 93.62 |
| COMM HTG | 21,635 | 0.3930 | 8,502.59 | 0.0454 | 982.23 |
| COMM DUAL FUEL | 6,228 | 0.3930 | 2,447.61 | 0.0454 | 282.75 |
| INDUSTRIAL | 17,706 | 0.3930 | 6,958.46 | 0.0454 | 803.85 |
| CORRECTIONS | 0 | | | | |
| TOTAL THMS | 94,397 | 0.3930 | 37,098.25 | 0.0454 | 4,285.65 |
| TOTAL DTHS | 9,439.7 | | | | |

22 WOODWARD:

| COMMODITY: | DTHS | RATE | AMOUNT |
|---------------------|--------|--------|-----------|
| TETCO | 1740 | 2.6338 | 4,582.81 |
| TETCO FUEL | 51 | 2.8337 | 134.32 |
| NYMEX | 10000 | 3.5000 | 35,000.00 |
| NYMEX FUEL | 292 | 3.5000 | 1,022.00 |
| TETCO | 0 | | 0.00 |
| TETCO FUEL | 0 | | 0.00 |
| TRUE-UP | 11,740 | 0.0300 | 352.20 |
| TRANS CHGE (CREDIT) | 6046 | 0.1777 | 1,074.37 |
| TETCO CASHOUT | 2,470 | 3.0880 | 7,627.36 |
| SUB-TOTAL VARIABLE | 11,740 | 4.2413 | 49,793.06 |

41 SEMI-FIXED DEMAND:

| | DTHS/DAY | RATE | AMOUNT |
|----------------------|----------|------|-----------|
| M1-M1 | 0 | | 0.00 |
| STX-M1 | 0 | | 0.00 |
| ETX-M1 | 0 | | 0.00 |
| WLA-M1 | 0 | | 0.00 |
| ELA-M1 | 0 | | 0.00 |
| ADJUSTMENTS | | | 0.00 |
| SUB-TOTAL SEMI-FIXED | 0 | | 0.00 |
| EXPECTED CREDIT QTY | 0 | | 0.00 |
| TOTAL DUE | | | 49,793.06 |

FORECAST: Nov-01

| DEMAND | QTY | PRICE | AMOUNT | REFERENCE |
|--------|--------|--------|-------------|---------------|
| | 60,000 | 0.4191 | \$25,887.56 | TCO CRProfile |

GAS RECEIVED:

| MERCHANT | QTY | PRICE | AMOUNT | REFERENCE |
|-------------|--------|----------|--------------|----------------|
| MERCHANT | 60,000 | \$4.1000 | \$246,000.00 | IIST, EST, FxG |
| PROPANE | 0 | \$4.0000 | \$0.00 | IIST, EST, FxG |
| TOTAL INPUT | 60,000 | \$4.1000 | \$246,000.00 | |

UNBILLED GAS:

| FRANCHISE | QTY | PRICE | AMOUNT | REFERENCE |
|----------------|--------|----------|------------|----------------|
| FRANCHISE | (17.0) | \$4.1000 | (\$69.70) | IIST, G34, FxG |
| COMPANY | (82.0) | \$4.1000 | (\$336.20) | IIST, G34, FxG |
| TOTAL UNBILLED | (99.0) | \$4.1000 | (\$405.90) | |

VAR TRANSPORT

| GRAYVILLE TRN | QTY | PRICE | AMOUNT | REFERENCE |
|---------------|--------|----------|-------------|----------------|
| GRAYVILLE TRN | 60,000 | \$0.0500 | \$3,000.00 | 32, INPUT, FxG |
| TETCO TRN | 60,000 | \$0.1800 | \$10,800.00 | 32, INPUT, FxG |
| TOT VAR TRANS | 60,000 | \$0.2400 | \$14,400.00 | 32, H/F, 42+43 |

GAS BILLED, TOT 57,000 HIST

55 GRAYVILLE: VOL MCF RATE AMOUNT

| | | | |
|----------------|--------|--------|--------|
| TOTAL VARIABLE | 11,421 | 0.0600 | 685.26 |
|----------------|--------|--------|--------|

58 PROPANE: QUANTITY PRICE AMOUNT

| | | | |
|----------------|---|--|------|
| VOL GALS | 0 | | 0.00 |
| VOL DTHS | 0 | | 0.00 |
| TOTAL VARIABLE | 0 | | 0.00 |

63 TOTAL SEMI-FIXED CHG 11,740 0.6132 7,199.00

64 TOTAL VARIABLE 11,740 3.7366 43,869.85

65 TOTAL EXPENSE 11,740 4.3500 51,068.85

GAS USED BY CO.

| | QTY | COMMODITY | | NON-COMMODITY | |
|------------|-------|-----------|---------|---------------|--------|
| | | PRICE | AMOUNT | PRICE | AMOUNT |
| FRANCHISE | -10.1 | 3.7368 | (37.74) | 0.6132 | (6.19) |
| COMPANY | -6.1 | 3.7368 | (22.79) | 0.6132 | (3.74) |
| TOTAL USED | -16.2 | 3.7368 | (60.53) | 0.6132 | (9.93) |

75 STORAGE:

| | | | |
|---------------|---|--------|------|
| GAS WITHDRAWN | 0 | 0.0000 | 0.00 |
| GAS INJECTED | 0 | 0.0000 | 0.00 |

79 OFF-SYSTEM REVENUE 0.00

81 PENALTIES 0.00

82 "CASH-OUT" REV 0.00

83 "CASH-OUT" COSTS 0.00

85 TOTAL OTHER COSTS 0.00

| | Commodity | Non-commodity | Total |
|---------|-----------|---------------|---------|
| Current | 47.15 € | 5.22 € | 52.37 € |
| Prior | 39.59 € | 3.97 € | 43.56 € |

APPENDIX A

THIS MONTH'S ENTRIES

INPUT_DATA (1) (A) (B) (C) (D) (E) (F) (G) (H) (I) (J)

EFFECTIVE MONTH Dec-01
 FILING MONTH Nov-01
 PRIOR MONTH Oct-01
 PEAK DAY DELIVERY, MO 1849 Oct 27, 2001

DEGREE DAYS FOR MONTH 269.5

CHARGES:

| TETCO: | | | |
|----------------------|----------|--------|-----------|
| SEMI-FIXED: | | | |
| DEMAND: | DTHS/DAY | RATE | AMOUNT |
| DEMAND BILLED | 4.840 | 2.0659 | 9,999.08 |
| ADJUSTMENTS | | | |
| SUB-TOTAL SEMI-FIXED | 4.840 | 2.0659 | 9,999.08 |
| COMMODITY: | | | |
| TOTAL BILLED | 14.397 | 0.1864 | 2,683.29 |
| ADJUSTMENTS | 2.294 | 2.2830 | 5,237.20 |
| SUB-TOTAL VARIABLE | 16.691 | 0.4745 | 7,920.49 |
| TOTAL BILLED | | | 17,919.57 |

| WOODWARD: | | | |
|----------------------|---------|--------|------------|
| COMMODITY: | | | |
| TETCO | DTHS | RATE | AMOUNT |
| TETCO FUEL | 15316 | 1.1640 | 17,827.82 |
| NYMEX | 0 | | 0.00 |
| NYMEX FUEL | 23983 | 3.4000 | 81,542.20 |
| TETCO | 701 | 3.4000 | 2,383.40 |
| TETCO FUEL | 0 | | 0.00 |
| TRUE-UP | 23,983 | 0.0300 | 719.49 |
| TRANS CHGE (CREDIT) | 9586 | 0.1776 | 1,702.47 |
| TETCO CASHOUT | (2,294) | 2.2830 | (5,237.20) |
| SUB-TOTAL VARIABLE | 23,983 | 4.1253 | 98,938.18 |
| SEMI-FIXED DEMAND: | | | |
| M1-M1 | 0 | | 0.00 |
| STX-M1 | 0 | | 0.00 |
| ETX-M1 | 0 | | 0.00 |
| WLA-M1 | 0 | | 0.00 |
| ELA-M1 | 0 | | 0.00 |
| ADJUSTMENTS | | | 0.00 |
| SUB-TOTAL SEMI-FIXED | 0 | | 0.00 |
| EXPECTED CREDIT QTY | 0 | | |
| TOTAL DUE | | | 98,938.18 |

| GRAYVILLE: | | | |
|----------------------|---------|--------|------------|
| TOTAL VARIABLE | VOL MCF | RATE | AMOUNT |
| | 23,474 | 0.0600 | 1,408.44 |
| PROPANE: | | | |
| VOL GALS | 0 | | 0.00 |
| VOL DTHS | 0 | | 0.00 |
| TOTAL VARIABLE | 0 | | 0.00 |
| TOTAL SEMI-FIXED CHG | 23,983 | 0.4169 | 9,999.08 |
| TOTAL VARIABLE | 23,983 | 4.5143 | 108,267.11 |
| TOTAL EXPENSE | 23,983 | 4.9313 | 118,266.19 |

| GAS USED BY CO. | COMMODITY | | NON-COMMODITY | |
|-----------------|-----------|--------|---------------|---------|
| | QTY | PRICE | PRICE | AMOUNT |
| FRANCHISE | -16.1 | 4.5143 | 0.4169 | (6.71) |
| COMPANY | -14.6 | 4.5143 | 0.4169 | (6.09) |
| TOTAL USED | -30.7 | 4.5143 | 0.4169 | (12.80) |

| STORAGE: | | |
|--------------------|---|--------|
| GAS WITHDRAWN | 0 | 0.0000 |
| GAS INJECTED | 0 | 0.0000 |
| OFF-SYSTEM REVENUE | | 0.00 |
| PENALTIES | | 0.00 |
| "CASH-OUT" REV | | 0.00 |
| "CASH OUT" COSTS | | 0.00 |
| TOTAL OTHER COSTS | | 0.00 |

| REVENUES: | | | | | |
|----------------|----------|--------|-----------|----------|-----------|
| PGA as filed=> | THMS | VAR GC | VAR AMT | FIXED GC | FIXED AMT |
| | 2,544 | 0.3959 | 1,007.19 | 0.0397 | 101.00 |
| RESIDENTIAL | 62,930 | 0.3959 | 24,913.35 | 0.0397 | 2,498.26 |
| COMMERCIAL | 2,050 | 0.3959 | 811.58 | 0.0397 | 81.38 |
| COMM HTG | 33,322 | 0.3959 | 13,192.15 | 0.0397 | 1,322.88 |
| COMM DUAL FUEL | 5,846 | 0.3959 | 2,314.43 | 0.0397 | 232.09 |
| INDUSTRIAL | 37,079 | 0.3959 | 14,679.58 | 0.0397 | 1,472.04 |
| CORRECTIONS | 0 | | | | |
| TOTAL THMS | 143,771 | 0.3959 | 56,918.29 | 0.0397 | 5,707.65 |
| TOTAL DTHS | 14,377.1 | | | | |

| FORECAST: | | | | |
|-----------------|---------|------------|--------------|----------------|
| DEMAND | QTY | PRICE | AMOUNT | REFERENCE |
| | 100,000 | 0.362 | \$30,407.79 | TTCO CRProfile |
| GAS RECEIVED: | | | | |
| MERCHANT | 100,000 | \$4.0500 | \$405,000.00 | IST, EST, FxG |
| PROPANE | 800 | \$4,000.00 | \$3,200.00 | IST, EST, FxG |
| TOTAL INPUT | 100,800 | \$4.0500 | \$408,200.00 | |
| UNBILLED GAS: | | | | |
| FRANCHISE | (29.0) | \$4.0500 | (\$117.45) | IST, G34, FxG |
| COMPANY | (136.0) | \$4.0500 | (\$550.80) | IST, G34, FxG |
| TOTAL UNBILLED | (165.0) | \$4.0500 | (\$668.25) | |
| VAR TRANSPORT | | | | |
| GRAYVILLE TRN | 100,000 | \$0.0600 | \$6,000.00 | 32, INPUT FxG |
| TETCO TRN | 100,000 | \$0.1800 | \$18,000.00 | 32, INPUT FxG |
| TOT VAR TRANS | 100,000 | \$0.2400 | \$24,000.00 | 32, H/F, 42+43 |
| GAS BILLED, TOT | 84,000 | | | HIST |

| | Commodity | Non-commodity | Total |
|---------|-------------|---------------|---------|
| Current | PGA 53.87 ¢ | 5.30 ¢ | 59.17 ¢ |
| Prior | PGA 47.15 ¢ | 5.22 ¢ | 52.37 ¢ |

APPENDIX A
THIS MONTH'S ENTRIES
INPUT_DATA (1)

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J)

EFFECTIVE MONTH Jan-02
 FILING MONTH Dec-01
 PRIOR MONTH Nov-01
 PEAK DAY DELIVERY, MO 2213 Nov 20, 2001
 DEGREE DAYS FOR MONTH 437.5

CHARGES:

| TETCO: | | | |
|----------------------|----------|--------|-----------|
| SEMI-FIXED: | | | |
| DEMAND: | DTHS/DAY | RATE | AMOUNT |
| DEMAND BILLED | 4.840 | 5.3519 | 25,903.22 |
| ADJUSTMENTS | | | 0.00 |
| SUB-TOTAL SEMI-FIXED | 4.840 | 5.3519 | 25,903.22 |
| COMMODITY: | | | |
| TOTAL BILLED | DTHS | RATE | AMOUNT |
| ADJUSTMENTS | 11.126 | 9.2355 | 2,620.44 |
| SUB-TOTAL VARIABLE | 0 | | 11,247.08 |
| TOTAL BILLED | 11.126 | 1.2464 | 13,867.52 |
| TOTAL BILLED | | | 39,770.74 |

| WOODWARD: | | | |
|----------------------|----------|--------|-------------|
| COMMODITY: | | | |
| TETCO | DTHS | RATE | AMOUNT |
| TETCO FUEL | 34088 | 1.2420 | 42,334.81 |
| NYMEX | 0 | | 0.00 |
| NYMEX FUEL | 34894 | 3.7390 | 130,468.67 |
| TETCO | 1.020 | 3.7390 | 3,813.78 |
| TETCO FUEL | 0 | | 0.00 |
| TRUE-UP | 34,894 | 0.0300 | 1,046.82 |
| TRANS CHGE (CREDIT) | 8812 | 0.1779 | 1,565.01 |
| TETCO CASHOUT | | | (11,247.08) |
| SUB-TOTAL VARIABLE | 34,894 | 4.8141 | 167,982.01 |
| SEMI-FIXED DEMAND: | | | |
| M1-M1 | DTHS/DAY | RATE | AMOUNT |
| STX-M1 | 0 | | 0.00 |
| ETX-M1 | 0 | | 0.00 |
| WLA-M1 | 0 | | 0.00 |
| ELA-M1 | 0 | | 0.00 |
| ADJUSTMENTS | | | 0.00 |
| SUB-TOTAL SEMI-FIXED | 0 | | 0.00 |
| EXPECTED CREDIT QTY | 0 | | 0.00 |
| TOTAL DUE | | | 187,982.01 |

| GRAYVILLE: | | | |
|----------------|---------|--------|----------|
| TOTAL VARIABLE | VOL MCF | RATE | AMOUNT |
| | 34,303 | 0.0600 | 2,058.18 |

| PROPANE: | | | |
|----------------|----------|-------|--------|
| VOL GALS | QUANTITY | PRICE | AMOUNT |
| VOL DTHS | 0 | | 0.00 |
| TOTAL VARIABLE | 0 | | 0.00 |

| | | | |
|----------------------|--------|--------|------------|
| TOTAL SEMI-FIXED CHG | 34,894 | 0.7423 | 25,903.22 |
| TOTAL VARIABLE | 34,894 | 5.2705 | 183,907.71 |
| TOTAL EXPENSE | 34,894 | 6.0128 | 209,810.92 |

| GAS USED BY CO. | COMMODITY | | NON-COMMODITY | |
|-----------------|-----------|--------|---------------|---------|
| | QTY | PRICE | PRICE | AMOUNT |
| FRANCHISE | -15.4 | 5.2705 | (81.17) | (11.43) |
| COMPANY | -33.3 | 5.2705 | (175.51) | (24.72) |
| TOTAL USED | -48.7 | 5.2705 | (256.68) | (36.15) |

| STORAGE: | | | |
|--------------------|---|--------|------|
| GAS WITHDRAWN | 0 | 0.0000 | 0.00 |
| GAS INJECTED | 0 | 0.0000 | 0.00 |
| OFF-SYSTEM REVENUE | | | 0.00 |
| PENALTIES | | | 0.00 |
| "CASH-OUT" REV | | | 0.00 |
| "CASH-OUT" COSTS | | | 0.00 |
| TOTAL OTHER COSTS | | | 0.00 |

| REVENUES: | | | | | |
|----------------|----------|--------|------------|----------|-----------|
| PGA as filed=> | THMS | VAR GC | VAR AMT | FIXED GC | FIXED AMT |
| RESIDENTIAL | 4,594 | 0.4842 | 2,224.32 | 0.0509 | 233.86 |
| RES HTG | 149,197 | 0.4842 | 72,239.24 | 0.0509 | 7,594.94 |
| COMMERCIAL | 3,648 | 0.4841 | 1,766.07 | 0.0509 | 185.68 |
| COMM HTG | 57,082 | 0.4541 | 27,634.45 | 0.0509 | 2,905.37 |
| COMM DUAL FUEL | 6,849 | 0.4841 | 3,315.63 | 0.0509 | 348.59 |
| INDUSTRIAL | 51,855 | 0.4841 | 25,103.18 | 0.0509 | 2,539.25 |
| CORRECTIONS | 0 | | | | |
| TOTAL THMS | 273,225 | 0.4842 | 132,282.89 | 0.0509 | 13,907.69 |
| TOTAL DTHS | 27,322.5 | | | | |

| FORECAST: | | | | | |
|-----------------|---------|----------|--------------|----------------|--|
| DEMAND | QTY | PRICE | AMOUNT | REFERENCE | |
| 101,762 | 101,762 | 0.3729 | \$34,700.72 | JCO CRProfile | |
| GAS RECEIVED: | | | | | |
| MERCHANT | 101,762 | \$4.1000 | \$417,224.20 | HST; EST; FxG | |
| PROPANE | 1,000 | \$4.0000 | \$4,000.00 | IST; EST; FxG | |
| TOTAL INPUT | 102,762 | \$4.1000 | \$421,224.20 | | |
| UNBILLED GAS: | | | | | |
| FRANCHISE | (29.0) | \$4.1000 | (\$118.90) | HST; G34; FxG | |
| COMPANY | (139.0) | \$4.1000 | (\$569.90) | IST; G34; FxG | |
| TOTAL UNBILLED | (168.0) | \$4.1000 | (\$688.80) | | |
| VAR TRANSPORT | | | | | |
| GRAYVILLE TRN | 101,762 | \$0.0800 | \$8,105.72 | 32; INPUT; FxG | |
| TETCO TRN | 101,762 | \$0.1800 | \$18,317.16 | 32; INPUT; FxG | |
| TOT VAR TRANS | 101,762 | \$0.2400 | \$24,422.88 | 32; H/F; 42+43 | |
| GAS BILLED, TOT | 93,061 | | | HIST | |

| | Commodity | Non-commodity | Total |
|---------|-----------|---------------|---------|
| Current | 52.23 ¢ | 5.84 ¢ | 57.87 ¢ |
| Prior | 53.87 ¢ | 5.30 ¢ | 59.17 ¢ |

APPENDIX A

THIS MONTH'S ENTRIES
INPUT_DATA (1)

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J)

EFFECTIVE MONTH Feb-02
 FILING MONTH Jan-02
 PRIOR MONTH Dec-01
 PEAK DAY DELIVERY, MO 3764 Dec 30, 2001
 DEGREE DAYS FOR MONTH 841

CHARGES:

| TETCO: | | | |
|-------------------------------|----------|--------|-----------|
| SEMI-FIXED: Posted 01/17/2002 | | | |
| DEMAND: | DTHS/DAY | RATE | AMOUNT |
| DEMAND BILLED | 4,840 | 6.7963 | 32,893.94 |
| ADJUSTMENTS | | | |
| SUB-TOTAL SEMI-FIXED | 4,840 | 6.7963 | 32,893.94 |
| COMMODITY: | | | |
| TOTAL BILLED | 31,429 | 0.1804 | 5,666.76 |
| ADJUSTMENTS | (332) | 2.4970 | (829.00) |
| SUB-TOTAL VARIABLE | 31,097 | 0.1556 | 4,839.76 |
| TOTAL BILLED | | | 37,733.70 |

| WOODWARD: | | | |
|------------------------------|--------|--------|------------|
| COMMODITY: Posted 01/17/2002 | | | |
| TETCO | DTHS | RATE | AMOUNT |
| TETCO FUEL | 33463 | 1.7340 | 58,024.64 |
| NYMEX | 0 | | 0.00 |
| NYMEX FUEL | 64581 | 4.0220 | 259,664.34 |
| TETCO | 1,976 | 4.0220 | 7,947.47 |
| TETCO FUEL | 0 | | 0.00 |
| TRUE-UP | 64,581 | 0.0300 | 1,936.83 |
| TRANS CHGE (CREDIT) | 33132 | 0.1749 | 5,794.79 |
| TETCO CASHOUT | | | 829.00 |
| SUB-TOTAL VARIABLE | 64,581 | 5.1785 | 334,197.27 |
| SEMI-FIXED DEMAND: | | | |
| M1-M1 | 0 | | 0.00 |
| STX-M1 | 0 | | 0.00 |
| ETX-M1 | 0 | | 0.00 |
| WLA-M1 | 0 | | 0.00 |
| ELA-M1 | 0 | | 0.00 |
| ADJUSTMENTS | | | 0.00 |
| SUB-TOTAL SEMI-FIXED | 0 | | 0.00 |
| EXPECTED CREDIT QTY | 0 | | 0.00 |
| TOTAL DUE | | | 334,197.27 |

| GRAYVILLE: | | | |
|------------------------------|---------|--------|----------|
| COMMODITY: Posted 01/04/2002 | | | |
| TOTAL VARIABLE | VOL MCF | RATE | AMOUNT |
| | 64,552 | 0.0600 | 3,873.12 |

| PROPANE: | | | |
|----------------|----------|--------|----------|
| COMMODITY: | | | |
| TOTAL VARIABLE | QUANTITY | PRICE | AMOUNT |
| | 912 | 5.1901 | 4,733.38 |

| | | | |
|----------------------|--------|--------|------------|
| TOTAL SEMI-FIXED CHG | 55,473 | 0.5024 | 32,893.94 |
| TOTAL VARIABLE | 65,473 | 5.3097 | 347,643.53 |
| TOTAL EXPENSE | 65,473 | 5.8121 | 380,537.47 |

| GAS USED BY CO. | COMMODITY | | | | |
|-----------------|-----------|--------|----------|--------|---------|
| | QTY | PRICE | AMOUNT | PRICE | AMOUNT |
| FRANCHISE | -38.0 | 5.3097 | (201.77) | 0.5024 | (19.09) |
| COMPANY | -79.5 | 5.3097 | (422.12) | 0.5024 | (39.94) |
| TOTAL USED | -117.5 | 5.3097 | (623.89) | 0.5024 | (59.03) |

| | | | |
|--------------------|---|--------|------|
| STORAGE: | | | |
| GAS WITHDRAWN | 0 | 0.0000 | 0.00 |
| GAS INJECTED | 0 | 0.0000 | 0.00 |
| OFF-SYSTEM REVENUE | | | |
| PENALTIES | | | |
| "CASH-OUT" REV | | | |
| "CASH OUT" COSTS | | | |
| TOTAL OTHER COSTS | | | 0.00 |

| REVENUES: | | | | | |
|----------------------------------|----------|--------|------------|----------|-----------|
| PGA as filed=> Posted 01/07/2002 | | | | | |
| | THMS | VAR GC | VAR AMT | FIXED GC | FIXED AMT |
| RESIDENTIAL | 6,868 | 0.5387 | 3,699.84 | 0.0530 | 364.01 |
| COMMERCIAL | 238,394 | 0.5387 | 128,423.67 | 0.0530 | 12,634.96 |
| COMM HTG | 7,836 | 0.5387 | 4,221.26 | 0.0530 | 415.31 |
| COMM DUAL FUEL | 80,774 | 0.5387 | 43,512.98 | 0.0530 | 4,281.03 |
| INDUSTRIAL | 5,854 | 0.5387 | 3,153.55 | 0.0530 | 310.26 |
| CORRECTIONS | 61,038 | 0.5387 | 32,881.18 | 0.0530 | 3,235.01 |
| TOTAL THMS | 400,764 | 0.5387 | 215,892.48 | 0.0530 | 21,240.58 |
| TOTAL DTHS | 40,076.4 | | | | |

| FORECAST: Mar-02 | | | | | |
|------------------|---------|----------|--------------|----------------|--|
| DEMAND | QTY | PRICE | AMOUNT | REFERENCE | |
| | 79,232 | 0.2535 | \$27,886.68 | TCCO CRProfile | |
| GAS RECEIVED: | | | | | |
| MERCHANT | 79,232 | \$4.0000 | \$316,928.00 | IST, EST, FxG | |
| PROPANE | 0 | \$4.0000 | \$0.00 | ST, EST, FxG | |
| TOTAL INPUT | 79,232 | \$4.0000 | \$316,928.00 | | |
| UNBILLED GAS: | | | | | |
| FRANCHISE | (23.0) | \$4.0000 | (\$92.00) | IST, G34, FxG | |
| COMPANY | (108.0) | \$4.0000 | (\$432.00) | IST, G34, FxG | |
| TOTAL UNBILLED | (131.0) | \$4.0000 | (\$524.00) | | |
| VAR TRANSPORT | | | | | |
| GRAYVILLE TRN | 79,232 | \$0.0600 | \$4,753.92 | 32, INPUT, FxG | |
| TETCO TRN | 79,232 | \$0.1800 | \$14,261.76 | 32, INPUT, FxG | |
| TOT VAR TRANS | 79,232 | \$0.2400 | \$19,015.68 | 32, H/F, 42+43 | |
| GAS BILLED, TOT | 110,000 | | | HIST | |

| | Commodity | Non-commodity | Total |
|---------|-----------|---------------|--------|
| Current | PGA | 51.81 ¢ | 4.88 ¢ |
| Prior | PGA | 52.23 ¢ | 5.64 ¢ |

APPENDIX A
THIS MONTH'S ENTRIES
INPUT_DATA (1)

| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) |
|-----------------------|-----|----------|-----|-----|-----|-----|-----|-----|-----|-----|
| YEAR ENDING | | Dec-2001 | | | | | | | | |
| PEAK DAY DELIVERY, YR | | 4564 | | | | | | | | |
| DEGREE DAYS FOR YEAR | | 4600.5 | | | | | | | | |

CHARGES:

| TETCO: | | | |
|----------------------|----------|--------|-------------|
| SEMI-FIXED: | | | |
| DEMAND: | DTHS/DAY | RATE | AMOUNT |
| DEMAND BILLED | 58,828 | 3.5377 | 208,114.12 |
| ADJUSTMENTS | (2,694) | | (13,898.35) |
| SUB-TOTAL SEMI-FIXED | 81,522 | 3.1569 | 194,215.77 |
| COMMODITY: | | | |
| TOTAL BILLED | DTHS | RATE | AMOUNT |
| ADJUSTMENTS | 181,141 | 0.1813 | 32,848.64 |
| SUB-TOTAL VARIABLE | 9,490 | 9.8303 | 93,289.35 |
| TOTAL BILLED | 181,141 | 0.6984 | 126,137.99 |
| TOTAL BILLED | | | 320,353.76 |

| WOODWARD: | | | |
|----------------------|----------|---------|--------------|
| COMMODITY: | | | |
| TETCO | DTHS | RATE | AMOUNT |
| TETCO FUEL | 195862 | 3.4624 | 678,151.85 |
| NYMEX | 3,304 | 4.9525 | 16,362.90 |
| NYMEX FUEL | 239462 | 5.0371 | 1,206,187.87 |
| TETCO | 8,257 | 4.3781 | 36,150.29 |
| TETCO CASH OUT | 26,699 | 10.4311 | 299,361.68 |
| TRUE-UP | 839 | 10.4302 | 8,750.93 |
| TRANS CHGE (CREDIT) | 421,158 | 0.0300 | 12,634.74 |
| ADJUSTMENTS | 222504 | 0.1894 | 37,690.33 |
| SUB-TOTAL VARIABLE | (1,670) | 47.4395 | (79,391.00) |
| SUB-TOTAL VARIABLE | 421,158 | 5.2614 | 2,215,899.59 |
| SEMI-FIXED | | | |
| DEMAND: | | | |
| M1-M1 | DTHS/DAY | RATE | AMOUNT |
| STX-M1 | 0 | | 0.00 |
| ETX-M1 | 0 | | 0.00 |
| WLA-M1 | 0 | | 0.00 |
| ELA-M1 | 0 | | 0.00 |
| ADJUSTMENTS | | | 0.00 |
| SUB-TOTAL SEMI-FIXED | 0 | | 0.00 |
| EXPECTED CREDIT QTY | 0 | | |
| TOTAL DUE | | | 2,215,899.59 |

| GRAYVILLE: | | | |
|----------------|---------|--------|-----------|
| TOTAL VARIABLE | VOL MCF | RATE | AMOUNT |
| | 407,092 | 0.0600 | 24,425.52 |

| PROPANE: | | | |
|----------------|----------|--------|----------|
| TOTAL VARIABLE | QUANTITY | PRICE | AMOUNT |
| | 9,865 | 0.4759 | 4,733.38 |
| | 912 | 5.1991 | 4,733.38 |
| | 912 | 5.1991 | 4,733.38 |

| | | | |
|----------------------|---------|--------|--------------|
| TOTAL SEMI-FIXED CHG | 422,070 | 0.4802 | 194,215.77 |
| TOTAL VARIABLE | 422,070 | 5.6180 | 2,371,196.40 |
| TOTAL EXPENSE | 422,070 | 8.0782 | 2,565,412.25 |

| GAS USED BY CO. | | COMMODITY | | NON-COMMODITY | |
|-----------------|---------|-----------|------------|---------------|----------|
| | QTY | PRICE | AMOUNT | PRICE | AMOUNT |
| FRANCHISE | -460.1 | 5.618 | (2,566.01) | 0.4602 | (185.10) |
| COMPANY | -996.4 | 5.618 | (5,602.22) | 0.4602 | (460.54) |
| TOTAL USED | -1456.5 | 5.618 | (8,598.23) | 0.4602 | (625.64) |

| STORAGE: | | | |
|--------------------|---|--------|------|
| GAS WITHDRAWN | 0 | 0.0000 | 0.00 |
| GAS INJECTED | 0 | 0.0000 | 0.00 |
| OFF-SYSTEM REVENUE | | | 0.00 |
| PENALTIES | | | 0.00 |
| "CASH-OUT" REV | | | 0.00 |
| "CASH OUT" COSTS | | | 0.00 |
| TOTAL OTHER COSTS | | | 0.00 |

| | THMS | AVE | | VAR AMT | FIXED GC | FIXED AMT |
|----------------|-----------|--------|--|--------------|----------|------------|
| | | VAR GC | | | | |
| RESIDENTIAL | 76,287 | 0.5747 | | 43,842.02 | 0.0399 | 3,044.49 |
| RES HTG | 2,661,560 | 0.5913 | | 1,573,899.14 | 0.0400 | 106,435.37 |
| COMMERCIAL | 80,898 | 0.5895 | | 47,686.74 | 0.0396 | 3,203.77 |
| COMM HTG | 1,027,695 | 0.5917 | | 608,045.92 | 0.0393 | 40,370.42 |
| COMM DUAL FUEL | 84,900 | 0.5278 | | 44,812.68 | 0.0388 | 3,294.69 |
| INDUSTRIAL | 510,724 | 0.5524 | | 282,109.27 | 0.0399 | 20,401.29 |
| TOTAL THMS | 4,442,064 | 0.5854 | | 2,600,195.77 | 0.0398 | 178,750.03 |
| TOTAL DTHS | 444,206.4 | | | | | |

| FORECAST: | | | | |
|-----------------|-----------|-----------|----------------|----------------|
| DEMAND | Year QTY | PRICE | AMOUNT | REFERENCE |
| | 516,053 | 0.3688057 | \$190,323.31 | TCO CRProfile |
| GAS RECEIVED: | | | | |
| MERCHANT | 516,053 | \$4.2072 | \$2,171,157.70 | 3T, EST, PROD |
| PROPANE | 1,800 | \$4.0000 | \$7,200.00 | 3T, EST, PROD |
| TOTAL INPUT | 517,853 | \$4.2100 | \$2,178,357.70 | |
| UNBILLED GAS: | | | | |
| FRANCHISE | (149.0) | \$4.2020 | (\$626.10) | HIST, G34, FxG |
| COMPANY | (704.0) | \$4.2075 | (\$2,962.05) | HIST, G34, FxG |
| TOTAL UNBILLED | (853.0) | \$4.2100 | (\$3,588.15) | |
| VAR TRANSPORT | | | | |
| GRAYVILLE TRN | 516,053 | \$0.0600 | \$30,963.18 | 32, INPUT, FxG |
| TETCO TRN | 516,053 | \$0.1800 | \$92,889.54 | 32, INPUT, FxG |
| TOT VAR TRANS | 1,032,106 | \$0.1200 | \$123,852.72 | 32, H/F, 42+43 |
| GAS BILLED, TOT | 563,061 | | | HIST |

Less Co & franchise
193590.126
2362598.252

| Avg | Commodity | Non-commodity | Total |
|-----|-----------|---------------|-------|
| PGA | \$0.00 | \$0.00 | 0.00 |

4564

Docket 01-0704 PGA Reconciliation Mt Carmel Public Utility Co

ENG 2.46 Provide a breakdown of the gas purchased during the reconciliation period by supplier between index priced contracts, fixed price contracts and hedged contracts. If your utility has more than one contract with a specific supplier, then provide the breakdown by contract.

See attached.

ENG 2.47 Explain all the provisions your utility attempted to have included in its contracts to help facilitate future renegotiation of the contracts. Explain any such provisions that were included in any contracts awarded during the reconciliation period.

None offered.

ENG 2.46

APPENDIX A
THIS MONTH'S ENTRIES
INPUT_DATA (1)

| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) |
|-----------------------|-----|----------|-----|-----|-----|-----|-----|-----|-----|-----|
| YEAR ENDING | | Dec-2001 | | | | | | | | |
| PEAK DAY DELIVERY, YR | | 4564 | | | | | | | | |
| DEGREE DAYS FOR YEAR | | 4600.5 | | | | | | | | |

CHARGES:

| TETCO: | | | |
|----------------------|----------|--------|-------------|
| SEMI-FIXED: | | | |
| DEMAND: | DTHS/DAY | RATE | AMOUNT |
| DEMAND BILLED | 58.828 | 3.5377 | 208,114.72 |
| ADJUSTMENTS | (2.694) | | (13,898.35) |
| SUB-TOTAL SEMI-FIXED | 61.522 | 3.1589 | 194,215.77 |
| COMMODITY: | | | |
| TOTAL BILLED | 181.141 | 0.1813 | 32,848.64 |
| ADJUSTMENTS | 9.490 | 9.8303 | 93,289.35 |
| SUB-TOTAL VARIABLE | 181.141 | 0.8964 | 126,137.99 |
| TOTAL BILLED | | | 320,353.76 |

| WOODWARD: | | | |
|----------------------|----------|---------|--------------|
| COMMODITY: | | | |
| | DTHS | RATE | AMOUNT |
| TETCO | 195862 | 3.4624 | 678,151.85 |
| TETCO FUEL | 3.304 | 4.9525 | 16,362.90 |
| NYMEX | 239462 | 5.0371 | 1,206,187.87 |
| NYMEX FUEL | 8.257 | 4.3781 | 36,158.29 |
| TETCO | 28,598 | 10.4311 | 299,361.68 |
| TETCO CASH OUT | 839 | 10.4302 | 8,750.93 |
| TRUE-UP | 421.158 | 0.0300 | 12,634.74 |
| TRANS CHGE (CREDIT) | 222504 | 0.1694 | 37,680.33 |
| ADJUSTMENTS | (1,670) | 47.5395 | (79,391.00) |
| SUB-TOTAL VARIABLE | 421.158 | 5.2614 | 2,215,899.59 |
| SEMI-FIXED DEMAND: | | | |
| | DTHS/DAY | RATE | AMOUNT |
| M1-M1 | 0 | | 0.00 |
| STX-M1 | 0 | | 0.00 |
| ETX-M1 | 0 | | 0.00 |
| WLA-M1 | 0 | | 0.00 |
| ELA-M1 | 0 | | 0.00 |
| ADJUSTMENTS | | | 0.00 |
| SUB-TOTAL SEMI-FIXED | 0 | | 0.00 |
| EXPECTED CREDIT QTY | 0 | | |
| TOTAL DUE | | | 2,215,899.59 |

| GRAYVILLE: | | | |
|----------------|---------|--------|-----------|
| TOTAL VARIABLE | VOL MCF | RATE | AMOUNT |
| | 407,092 | 0.0600 | 24,425.52 |

| PROPANE: | | | |
|----------------|----------|--------|----------|
| | QUANTITY | PRICE | AMOUNT |
| VOL GALS | 9,965 | 0.4750 | 4,733.38 |
| VOL DTHS | 912 | 5.1901 | 4,733.38 |
| TOTAL VARIABLE | 912 | 5.1901 | 4,733.38 |

| | | | |
|----------------------|---------|--------|--------------|
| TOTAL SEMI-FIXED CHG | 422,070 | 0.4602 | 194,215.77 |
| TOTAL VARIABLE | 422,070 | 5.8180 | 2,371,196.49 |
| TOTAL EXPENSE | 422,070 | 6.0782 | 2,565,412.25 |

| GAS USED BY CO. | | COMMODITY | | NON-COMMODITY | |
|-----------------|---------|-----------|------------|---------------|----------|
| | QTY | PRICE | AMOUNT | PRICE | AMOUNT |
| FRANCHISE | -460.1 | 5.618 | (2,566.01) | 0.4602 | (165.10) |
| COMPANY | -996.4 | 5.618 | (5,532.22) | 0.4602 | (460.54) |
| TOTAL USED | -1456.5 | 5.618 | (8,098.23) | 0.4602 | (625.64) |

| STORAGE: | | |
|--------------------|---|--------|
| GAS WITHDRAWN | 0 | 0.0000 |
| GAS INJECTED | 0 | 0.0000 |
| OFF-SYSTEM REVENUE | | 0.00 |
| PENALTIES | | 0.00 |
| "CASH-OUT" REV | | 0.00 |
| "CASH-OUT" COSTS | | 0.00 |
| TOTAL OTHER COSTS | | 0.00 |

| | AVE | | VAR AMT | AVE | |
|----------------|-----------|--------|--------------|----------|------------|
| | THMS | VAR GC | | FIXED GC | FIXED AMT |
| RESIDENTIAL | 76,287 | 0.5747 | 43,842.02 | 0.0399 | 3,044.49 |
| RES HTG | 2,661,560 | 0.5913 | 1,573,699.14 | 0.0400 | 106,435.37 |
| COMMERCIAL | 80,898 | 0.5895 | 47,686.74 | 0.0396 | 3,203.77 |
| COMM HTG | 1,027,695 | 0.5917 | 608,045.92 | 0.0393 | 40,370.42 |
| COMM DUAL FUEL | 84,900 | 0.5278 | 44,812.68 | 0.0388 | 3,294.69 |
| INDUSTRIAL | 510,724 | 0.5524 | 282,109.27 | 0.0399 | 20,401.29 |
| TOTAL THMS | 4,442,064 | 0.5854 | 2,600,195.77 | 0.0398 | 176,750.03 |
| TOTAL DTHS | 444,206.4 | | | | |

| FORECAST: | | Year | PRICE | AMOUNT | REFERENCE |
|-----------------|-----------|----------|----------------|----------------|---------------|
| DEMAND | QTY | 516,053 | 0.3688057 | \$190,323.31 | TCO CRProfile |
| GAS RECEIVED: | | | | | |
| MERCHANT | 516,053 | \$4,2072 | \$2,171,157.70 | ST, EST, PROD | |
| PROPANE | 1,800 | \$4,0000 | \$7,200.00 | ST, EST, PROD | |
| TOTAL INPUT | 517,853 | \$4,2100 | \$2,178,357.70 | | |
| UNBILLED GAS: | | | | | |
| FRANCHISE | (149.0) | \$4,2020 | (\$626.10) | HIST, G34, FxG | |
| COMPANY | (704.0) | \$4,2075 | (\$2,962.05) | HIST, G34, FxG | |
| TOTAL UNBILLED | (853.0) | \$4,2100 | (\$3,588.15) | | |
| VAR TRANSPORT | | | | | |
| GRAYVILLE TRN | 516,053 | \$0.0600 | \$30,963.18 | 32, INPUT, FxG | |
| TETCO TRN | 516,053 | \$0.1800 | \$92,899.54 | 32, INPUT, FxG | |
| TOT VAR TRANS | 1,032,106 | \$0.1200 | \$123,862.72 | 32, H/F, 42+43 | |
| GAS BILLED, TOT | 563,061 | | | HIST | |

Less Co & Franchise
193590.126
2362598.252

| Avg | Commodity | Non-commodity | Total |
|-----|-----------|---------------|-------|
| PGA | \$0.00 | \$0.00 | 0.00 |

4564

Indexed - []
Contract - []
Indexed - []

THE SPOT MARKET AND THE DISPATCH OF GAS SUPPLIES

ENG 2.48 Explain how your utility monitored the spot market for gas during the reconciliation period.

[REDACTED]

ENG 2.49 Explain any constraints that prevented your utility from participating in the spot market for gas supplies to the full extent that your utility would have participated during the reconciliation period if the constraint had not existed. Include, but do not limit this explanation to, contracted gas oversupply situations, transportation limitations, and other physical or economic limitations of supply system components. Explain all possible remedies for these constraints. Explain what actions your utility has taken to remove these constraints and what actions your utility plans to take.

[REDACTED]

ENG 2.50 Explain how your utility economically dispatches its gas supplies to minimize the overall cost of service to customers.

[REDACTED]

Docket 01-0704 PGA Reconciliation Mt Carmel Public Utility Co

ENG 2.51 Provide a detailed listing of all gas suppliers, including utility owned sources (and their associated volumes) that served your utility on February 4, April 8, June 29, October 14 and December 9 during the reconciliation period. For suppliers providing service under more than one contract, provide the listing for each contract. For each of the suppliers listed on the requested days, provide the average daily cost (variable) of each of the supplies used on that day (include all relevant variable charges including transportation). To the extent possible, explain why the particular supply sources were being used on those days and how the level of supply from those sources was selected.

All gas was supplied through Woodward Marketing Inc. The daily gas was not priced separately, but at the end of the month any gas contracted at a fixed price was charged off, and any excess delivery was priced at the index price for the month.

| Date | Supplier | Volume | Price | Reason |
|--------|--------------------|-------------|--------|--------------------------|
| Feb 4 | Woodward Marketing | 2,219 Dthms | 5.1985 | Sole source per contract |
| Apr 8 | Woodward Marketing | 400 Dthms | 6.1464 | Sole source per contract |
| Jun 29 | Woodward Marketing | 233 Dthms | 4.3659 | Sole source per contract |
| Oct 14 | Woodward Marketing | 408 Dthms | 4.5143 | Sole source per contract |
| Dec 9 | Woodward Marketing | 2,164 Dthms | 5.3097 | Sole source per contract |

Volumetric data are the flows recorded for the respective dates, as shown on the schedule accompanying ENG 2.11. Price data are the total variable cost, \$/Dthm, from the schedule accompanying ENG 2.45.

ENG 2.52 Provide a monthly listing that shows the supplier, volume and price paid for all local gas purchased during the reconciliation period. Also, provide a description of how frequently this gas is tested to ensure compliance with 83 Illinois Administrative Code Part 530 and how this gas is metered. Finally, provide all copies of tests completed that ensured the quality of this gas met Commission requirements.

None.

MT. CARMEL PUBLIC UTILITY CO.'S RESPONSES TO
ILLINOIS COMMERCE COMMISSION
DATA REQUESTS

REQUEST NUMBERS ENG 2.1-ENG 2.53
Requests Dated December 3, 2001

PERSON PREPARING RESPONSE:

Philip Barnhard
President
618/262-5151

Description of Data Requested:

ENG 2.53 Provide a copy of the Testimony and associated documents filed in this proceeding to the Staff peron listed below.

RESPONSE: The Testimony and associated Exhibits are attached hereto.